

**Wakefield Municipal Gas and Light
Department**

Board of Commissioners



May 16, 2023

NOTICE OF MEETING
WAKEFIELD MUNICIPAL LIGHT & GAS DEPARTMENT
BOARD OF COMMISSIONERS

DATE: April 5, 2023
CALL TO ORDER: 6:45 P.M.
LOCATION: 480 North Ave, Wakefield, MA 01880

This meeting will be in person at 480 North Ave in Wakefield. The public is NOT required to physically attend this meeting. Every effort will be made to allow the public to view and or listen to the meeting in real time. Persons who wish to do so are invited to click on the following link

Join Zoom Meeting

<https://us06web.zoom.us/j/81109181927?pwd=V1c1QURhcW50Q1VBTUxRQ3dDVExJQT09>

Meeting ID: 811 0918 1927 Passcode: 156964

Dial in: 646 876 9923 Meeting ID: 811 0918 1927

Passcode: 156964

Please only use dial in or computer and not both as feedback will distort the meeting.

WMGLD BOARD OF COMMISSIONERS MEETING

**480 North Ave
Wakefield, Massachusetts 01880**

**May 16, 2023
6:45 PM
AGENDA**

- A. **Call to Order**
- B. **Opening Remarks**
 - Chair's Remarks – Jennifer Kallay
 - Commissioners Reports
 - Town Council Liaison Comments
 - Public Comments
- C. **Secretary's Report**
 - 1 Approval of April 5, 2023 Minutes
- D. **Old Business**
 - 1 Project Updates
 - A. Energy Park
 - 2 Winter Supply Update
 - 3 2023 Strategic Planning Discussion
 - 4 Collective Bargaining – Contract Amendments
- E **New Business**
 - 1. Discussion of MMWEC and MEAM Annual Conferences
 - 2. Board Reorganization
- F **Any other matter not reasonably anticipated by the Chair**
- G **Executive Session-**
 - Collective Bargaining
- H **Adjournment**



WMGLD
P.O. BOX 190 480 North Ave.
Wakefield, MA 01880
Tel. (781) 246-6363 Fax (781)
246-0419

Peter D. Dion, General
Manager

Jennifer Kallay , Chair
Elton Prifti, Secretary
Thomas Boettcher
Philip Courcy
John J. Warchol

WAKEFIELD MUNICIPAL GAS & LIGHT DEPARTMENT
BOARD OF GAS & LIGHT COMMISSIONERS MEETING

April 5, 2023

IN ATTENDANCE: Commrs., Chair Jennifer Kallay
Thomas Boettcher
Phil Courcy
Jack Warchol

Peter Dion, General Manager, WMGLD
Mark Cousins, Finance Manager
Dave Polson, Engineering and Operations Manager
Joe Collins, Business Analyst- Energy Services
Sylvia Vaccaro, Minute Secretary

Jon Wortmann, thoughtLeaders, LLC

Members of the Public

Kevin Cain, 4 Gumwood Lane
Sasha Simone, Melrose resident
Karen Johnson, Malden resident

PLACE: 480 North Ave., Wakefield, MA
& ZOOM MEETING

CALL TO ORDER:

Commr. Kallay called the meeting to order at 6:30 pm and advised the meeting was being recorded.

CHAIR REMARKS:

None

COMMISSIONER REMARKS:

Commr. Boettcher stated that in looking at other municipals websites, he discovered that Peabody conducts an energy awareness forum on a quarterly basis. He also said that there is a form on their website which allows their customers to submit ideas, suggestions, and topics for discussion and thought this may be something to take into consideration. Pete advised that he had spoken to Peabody's General Manager, who said that there were twelve people at the first forum, and no one attended the second one, so he is now considering just having a yearly forum. Pete noted that we do have a form on our website for our customers to submit any questions and they can always send an email to any of our email addresses. He also stated that the Town does forward emails that pertain to WMGLD.

TOWN COUNCIL LIASON:

Not present.

Public Comments

Kevin Cain expressed his wish to speak about the streetlights on Gumwood Lane.

A motion was made by Commr. Warchol to address Streetlights out of order and seconded by Commr. Boettcher.

Roll Call Vote:	Commr. Boettcher	Aye
	Commr. Courcy	Aye
	Commr. Warchol	Aye
	Commr. Kallay	Aye

Vote: The motion was approved unanimously 4-0.

Streetlights

Pete stated that there was a customer concern about the lack of light on Gumwood Lane. He explained that this is a secondary road with four lantern style fixtures. Pete explained that WMGLD did investigate this concern, and temporarily added a streetlight in front of 4 Gumwood. The residents were not in favor of this new light, so it was removed. Dave Polson noted that the fixtures were high-pressure sodium lamps were starting to fail, so all four were re-lamped with LEDs. The LEDs give off a brighter whiter light even though the wattage is the same as the high-pressure sodium lights. He continued to say that he went out to the site and took pictures both before and after the re-lamping and stated that there was a noticeable improvement.

Commr. Warchol said that the person that filed the complaint reached out to him and Commr Kallay and they are working on their responses. He noted that it should be up to the Town to address this issue with the customer. Pete said we should tell the customer that we updated the lighting to the best of our ability and that the matter is closed.

Kevin Cain said that he has lived at 4 Gumwood Lane for 24 years and there has never been a light on the pole in front of his house. He remarked that the person that made the complaint does not even live on the street and does not think that it is right that if they continue to complain and won't take no for an answer, that they can dictate that a light be installed in front of his house. He stated that he and his wife walk around neighborhoods in Wakefield, so does that mean he can demand lights be installed in other areas in Wakefield too. He explained that there is no documentation of any safety issues or concerns that have occurred because of lighting issues on this street. He said that when the temporary light was installed in front of his house, it lit up like a movie set. He also added that he is pleased with the LED upgrade of the existing lights and he feels it is sufficient. He stated that the communication with Dave Polson about this issue has been tremendous.

Both Commrs. Kallay and Warchol reiterated that the placement of streetlights is up to the Town as they pay for them. Commr. Kallay explained that she was merely inquiring if there were any requirements or rules about streetlights. Pete stated that there are no formal requirements, there are guidelines. Commr. Warchol said that Steve Maio is saying it is up to WMGLD to decide where lights go. Commr. Courcy said the Town bought the lights and is responsible but certainly the Town looks to WMGLD for recommendations, but ultimately the Town is the final decision maker. Commr. Boettcher commented that he sees WMGLD as the contractors that maintain the streetlights, but at the end of the day it is the Town that pays for the lights, so the placement of the lights is up to the Town. He noted that the Town does not have a policy surrounding streetlights. If there was a policy, then when a request is made it would then be analyzed against the policy and a decision made. Dave explained that the request came from Steve Maio to add a streetlight, so we added the light. The customer at 4 Gumwood did not want the light and seeing where there were no safety concerns the light was removed. Steve Maio was informed of all this and was satisfied. Steve then informed the customer that filed the complaint that a light would not be installed. It was after this that the customer contacted two WMGLD commissioners with her complaint. If the customer wants to pursue this then the next step would be for them to go to Town Council. Commr. Boettcher commented that WMGLD has done our due diligence. Commr. Kallay stated that she is satisfied that this discussion brought clarification and that the Town is responsible for the placement of streetlights and considers this issue closed.

A motion was made by Commr. Boettcher to move out of order item D3, 2023 Strategic Planning and seconded by Commr Warchol.

Roll Call Vote:	Commr. Boettcher	Aye
	Commr. Courcy	Aye
	Commr. Warchol	Aye
	Commr. Kallay	Aye

Vote: The motion was approved unanimously 4-0.

Strategic Planning

Pete explained that Jon Wortmann has been conducting a series of classes around goals, values, and communications with WMGLD staff. He said he thought Jon would be valuable to the Board in determining what the goals of the strategic planning session would be and also helpful in facilitating such an effort. Jon stated that the goal is to help you think about what you would like to know about strategic planning, the process, and the options. He stated that he has helped the Salem Fire Department and the Shrewsbury DPW with training, coaching, and facilitating sessions. A discussion ensued as to what the Board would like to achieve during these strategic sessions and the process to get there.

Jon said that the Board could start the process with problem statements or need assessments. These agreed upon problems would become the core issues that would become the focus of their attention. They would then decide on how to resolve the core issues. A draft statement would be completed and presented to a focus group of staff members led by the management team. The Board would then come back to review and finalize the rest of the plan and decide if a third session is warranted. Jon mentioned that he will give the Commissioners homework before the first session to expedite the process. Jon will get back to Pete with a proposal on what was discussed tonight.

SECRETARY'S REPORT

Approval of the March 8, 2023, minutes was before the Board for approval.

A motion to approve March 8, 2023, as presented in the Board book was made by Commr. Boettcher and seconded by Commr. Warchol.

Roll Call Vote:	Commr. Boettcher	Aye
	Commr. Courcy	Aye
	Commr. Warchol	Aye
	Commr. Kallay	Aye

Vote: The motion was approved unanimously 4-0.

OLD BUSINESS:

Project Updates

Energy Park

Pete said that Dave is working with Procurement Manager Sara Eriksen on the specifications for the major equipment bid. A clause will be built into the specifications ensuring that no penalties are assessed in the unlikely event that the project does not move forward. He noted that there are long lead times for the equipment, so hopefully this should not be an issue. He said that the Fail-Safe Petition was filed with MEPA and a statement was released on March 3, 2023. An appeal was filed with a final decision issued on March 22, 2023. At this point in time, WMGLD is moving forward with the procurement of major equipment with significant lead times. Pete said the high school roof solar design came in at a little over 500 kw, so we may look at a lease model for this, however this is still subject to change because the design has not been finalized.

Sasha Simone, a Melrose resident, wanted to know if the public was allowed to ask questions if they have any. Commr. Kallay noted that it is normally done during the public comment section, but she would allow it.

Karen Johnson, a Malden resident, inquired if the alternative analysis was available to the public. Pete explained that the DOER asked WMGLD to wait to submit the analysis because they are working on a new portal, so it can be submitted electronically. There is no update as to when this tool will be available. Once it is posted with DOER it will also be available on our website.

Winter Supply Update

Pete said that the fuel charge held constant this month.

MMWEC Project 2023A

Pete explained that the vote on this would be to authorize the General Manager to execute an agreement with MMWEC to execute a PPA to move forward. All the data is included in the Board book. Commr. Boettcher and Commr. Kallay noted that the information presented states Marblehead and not Wakefield. Pete advised he will get clarification on this and get back to the Board with the Wakefield's numbers. He believes it was an oversight, but the numbers are similar. He stated that this is a MMWEC project with the Seabrook Plant that will take effect in 2030. WMGLD will receive both supply and energy emission free certificates to meet our portfolio requirements. He noted that NEXTERA Energy owns Seabrook and NEXTERA Marketing is the subsidiary marketing the product. He clarified that this is a small layer of our portfolio, and we will need additional layers to help us reach our goals. This project will represent up to 10 percent of our portfolio. Commr. Warchol and

Commr Boettcher both stated that this is a great opportunity for WMGLD. Pete said that he will provide the updated numbers to the Board.

A motion to vote on the certificate of vote for special Project 2023A known as attachment 1, page 85, in the April 5, 2023, Board book was made by Commr. Boettcher and seconded by Commr. Warchol.

Roll Call Vote:	Commr. Boettcher	Aye
	Commr. Courcy	Aye
	Commr. Warchol	Aye
	Commr. Kallay	Aye

Vote: The motion was approved unanimously 4-0.

A motion to take item E2, Municipal Light Commissioners of Massachusetts, out of order was made by Commr. Warchol and seconded by Commr Boettcher.

Roll Call Vote:	Commr. Boettcher	Aye
	Commr. Courcy	Aye
	Commr. Warchol	Aye
	Commr. Kallay	Aye

Vote: The motion was approved unanimously 4-0.

New Business

Municipal Light Commissioners of Massachusetts

Commr. Kallay stated she has been giving regular updates to the Board on any discussions with other Commissioners at the State level as well as discussions at MEAM. There is an upcoming presentation and discussion on May 11, 2023 that is open to all commissioners. The meeting will include a discussion of rate design by RAP (Regulatory Assistance Project) and a generic discussion if this body should be formalized by having a Commissioners Association. She stated that if any Commissioners were interested in attending, they can send an email to: light.commissioners@gmail.com to be included in these ZOOM meetings. Commr. Courcy inquired if this group is being formed to support General Managers or to support the goals and agenda of MCAN (Massachusetts Climate Action Network). He mentioned that members have filed legislation against MLPs. He stated that he believes this effort is counter to most of the MLPs positions and is not in support of it. He also stated that if you do meet and there is a quorum then some commissioners cannot speak. Pete noted that this does raise questions and concerns about the Open Meeting Law, having a presentation is one thing, but if there are any discussions about our goals it would be an issue. Commr. Kallay said that this has not been an issue to date. She noted that if there is a quorum then there has to be a conversation on how to manage it. Commr.

Warchol questioned how that would be managed. Commr. Courcy stated that there are members that are consultants getting paid from people pushing renewables and thinks that this group has an agenda. Commr. Kallay stated that everyone can decide for themselves if they are interested in signing up for these ZOOM meetings.

Goals – 2023

Pete noted that he met with Commr. Kallay and Commr. Courcy to review the 2022 goals and set the goals for 2023. Updates to the 2023 goals are noted as follows:

Page 2: Class 2 leaks were changed to 40 and the safety number was reduced from .8 to .7.

Page 3: There were housekeeping some items. We also clarified that Voltrek is now under contract to provide technical support and guidance for transportation electrification.

Page 5: 2c inserted MMWEC battery incentive program
3c inserted the Energy Park

Pete noted that he met with staff about the updated 2023 goals, and they are on board.

A motion to approve the 2023 goals as presented in the April 5, 2023, Board book was made by Commr. Boettcher and seconded by Commr. Warchol.

Roll Call Vote:	Commr. Boettcher	Aye
	Commr. Courcy	Aye
	Commr. Warchol	Aye
	Commr. Kallay	Aye

Vote: The motion was approved unanimously 4-0.

Mark Cousins noted that the final financials are included in the Board book with the updated pension numbers.

Objectives 2022 Results

Pete provided a review of the 2022 results with the Board as follows:

Page 1: There was one single loss time accident and a single minor motor vehicle accident.
Training employees work started back in October and November of last year, continuing into this year.
Every employee has COVID test kits available to them so they can test at home.

Page 2: Pete stated that our end of year numbers for SAIFI is .46 and CAIDI is 54 minutes. This means our customers lose power once every year and a half and the time to restore power is 54 minutes.

The budgets illustrate what was deferred to 2023 and what was added. On the gas side there were a couple of major areas that were added such as the dead main on Cedar and Emerson.

There is supporting material for maintenance. On the substation side there is breaker, relay, transformer, and vegetation management.

113 inside gas services were moved outside.

There were no Class 2 leaks until 12/30/22. This has been fixed and we are scheduling repairs as reported. There were 50 Class 3 leaks that have now increased to 55 due to the annual 3rd party survey. Our goal is to reduce this to 40 this year.

Lawn equipment was added to the rebate program.

We have been educating our customers about heating and transportation electrification and energy savings at the Farmer's Market, Facebook and individual educational sessions, and we developed the EV Time of Use rate. We have also engaged both Abode and Voltrek as subject matter experts for the staff and our customers.

Page 4: Mark noted that overtime was a little over 12% under the 19% goal. Capital spending with the OEM spending audit presented in November had no deficiencies. He mentioned that he is working towards 3 months cash on hand. He continually monitors the situation and there have been no issues. He does not believe there will be 3 months cash on hand at the end of this year. The receivables are down by .6 compared to last year. Mark mentioned that the only time we terminate anyone's service is when they do not communicate with us. The last thing we want to do is terminate their service.

Pete noted that he is managing the power supply in a layered strategy to mitigate spikes in costs and reduce our dependence on gas and diesel fuels in company vehicles. The level 2 and 3 chargers have been installed in the garage. The electric bucket truck is ready and should be shipped in a few weeks. He also noted that WMGLD is communicating the impacts of increases in fossil fuel costs on customer rates and mitigation options via postings on Facebook, the Wakefield Item, as well as an energy assistance mailer that was sent out to customers.

Pete stated WMGLD's non-carbon emitting resources are over 51% now and moving in the right direction. He noted the Seabrook project will assist with this progression.

Page 5: Pete stated that the 480 North Ave Solar Project contracts are signed, and the equipment is ordered. The final design on the roof is complete. He mentioned that we are waiting for a delivery date for the inverter. The second DPW roof is completed. WMGLD joined MMWEC battery project. Pete said that 86 heat pump and 60 insulation rebates were issued in 2022 compared to 30 heat pump rebates in 2021. He mentioned that if we compare the number of customers the IOUs serve versus the number of customers they have impacted, our numbers are more than triple their penetration rate. Commrs. Kallay and Boettcher attributed this to the technical assistance provided by Abode. Pete mentioned that it has been challenging adding EVs to our fleet due to extended lead times. Two EV chargers were installed at the head of the lake. He added that the moratorium on multi families having to go all electric heat pumps has had a tremendous impact.

He stated that WMGLD continues to support Green Communities And the DPW work is ongoing and constantly changing. WMGLD received the APPA grant for the educational portion of the Energy Park. Pete concluded by saying that WMGLD continues to participate in APPA, NEPPA, and MEAM.

Commr. Courcy stated that the office staff also needs to be complimented with the success of the heat pump program. He said that WMGLD had a tremendously successful year. An A plus year.

Any other matter not anticipated by the Chair

None

A motion to come out of General session to go into Executive session to receive an update on the collective bargaining and then to discuss the scoring on the performance evaluation and come out of executive session to vote on the performance award and then to adjourn was made by Commr. Boettcher and seconded by Commr. Warchol at 8:30 pm.

Roll Call Vote:	Commr. Boettcher	Aye
	Commr. Courcy	Aye
	Commr. Warchol	Aye
	Commr. Kallay	Aye

Vote: The motion was approved unanimously 4-0.

Commr Courcy commented that Pete and staff had a tremendous year across all the goal categories, specifically in his leadership. Pete not only met his goals, but in most cases, he exceeded expectations, so the Board is awarding the full 6% bonus. Pete remarked that he has a great team and said he would not be able to do it without the help of Dave and Mark. Commr. Boettcher noted that the staff

is successful under Pete’s leadership and that WMGLD has become a model for other municipals. Commr. Kallay thanked Pete for all the hard work involved with the Energy Park.

A motion to vote to award the General Manager the full amount of his performance award was made by Commr. Warchol and seconded by Commr. Boettcher

Roll Call Vote:	Commr. Boettcher	Aye
	Commr. Courcy	Aye
	Commr. Warchol	Aye
	Commr. Kallay	Aye

Vote: The motion was approved unanimously 4-0.

A motion to adjourn was made at 9:00 pm by Commr Boettcher and seconded by Commr. Warchol.

Roll Call Vote:	Commr. Boettcher	Aye
	Commr. Courcy	Aye
	Commr. Warchol	Aye
	Commr. Kallay	Aye

Vote: The motion was approved unanimously 4-0.



MARCH 2023 WMGLD COMMISSIONER'S DASHBOARD

	Outages (Elec)	
	SAIFI	CAIDI
Jan	0.45	58
Feb	0.38	49
Mar	0.41	51
Cal YTD	0.41	53

	FYTD WMGLD Generation - March		
	Salem St.	Battery	Total
RNS Benefit	\$ 541,989	\$ 239,571	\$ 781,560
Capacity Benefit	168,084	86,483	254,567
Debt Service	(478,355)	(184,850)	(663,206)
Net Benefit	\$ 231,718	\$ 141,203	\$ 372,921

	CYTD Pipe Replacement	
	Replaced	System Total
4"	1,000	170,414
6"	-	160,046
8"	-	82,139

CONSERVATION BUDGET		
YTD FY23 Conservation Revenue Billed	\$	452,613
YTD FY23 Paid out to Customers:		
273 Appliances & Thermostats	\$	(15,187)
63 Air Sealing (insulation/windows)		(58,892)
75 Heating & Cooling		(79,940)
6 Residential Solar		(67,002)
144 Cordless Yard Equipment	\$	(7,732)

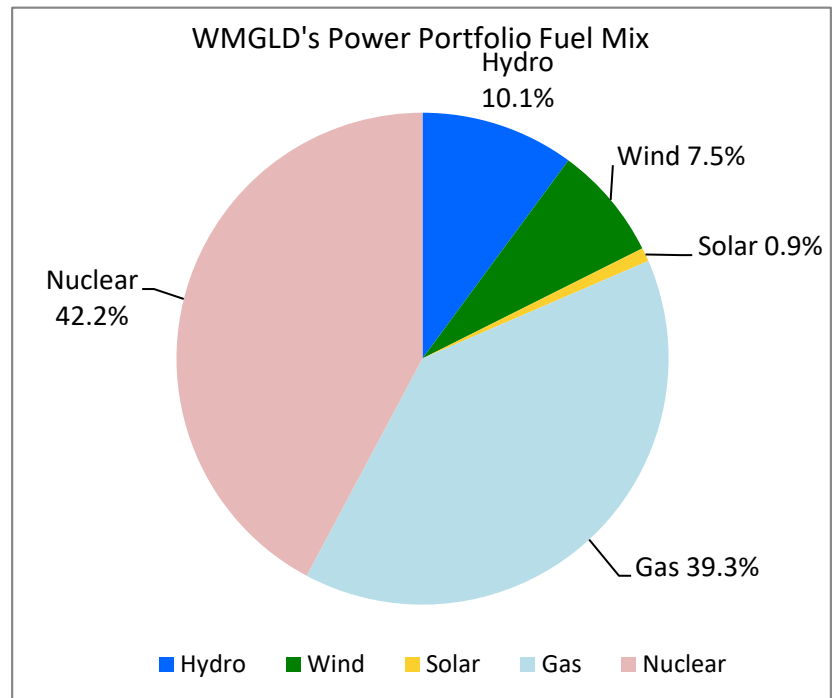
	New Services on the System	
	Electric	Gas
Jan	2	-
Feb	2	1
Mar	3	-

GREEN CHOICE RATE	Mar	CYTD
Green Choice Revenues	\$ 1,017	\$ 3,306
Kwh billed on GC Rate	55,427	180,214
Number of Customers		96

	Solar Generation 80 Customers	
	Generated	Back to WMGLD
CYTD	292,358	87,868
Comm'l	8,372,478	1,776,400
Res	2,468,978	1,436,225
Inception	10,841,456	2,740,205

Natural Gas Peak Usage	
Current Year Peak (Nov '22 → May '23)	1,001,593 CCF
Prior Year Peak (Nov '21 → May '22)	1,308,885 CCF
All-Time Peak - Jan '18	1,370,554 CCF

	Monthly & Annual Peaks	
	Prior Year	Current Year
Jan	28.9 Mw	25.3 Mw
Feb	29.2 Mw	27.7 Mw
Mar	24.9 Mw	23.5 Mw

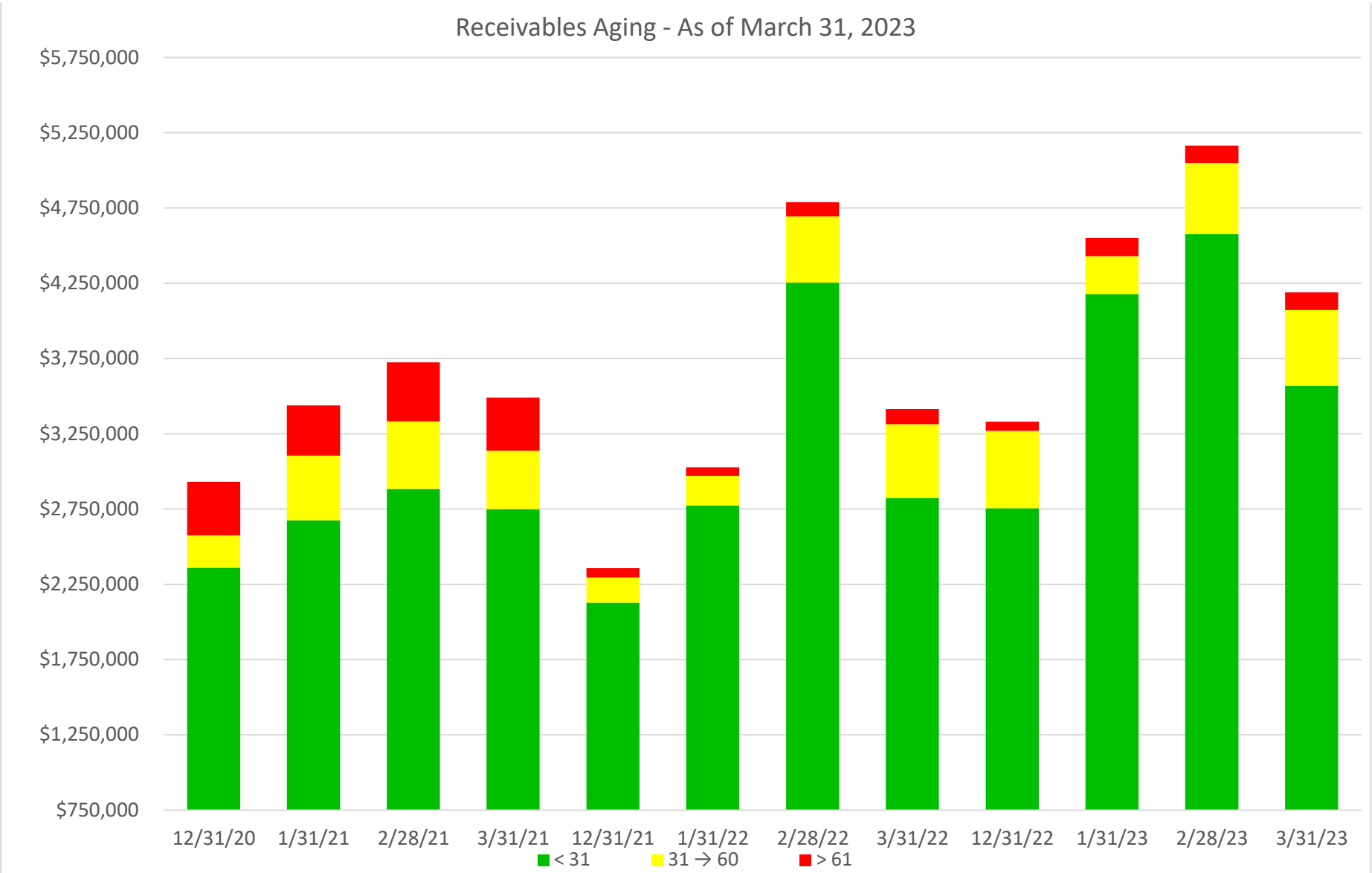


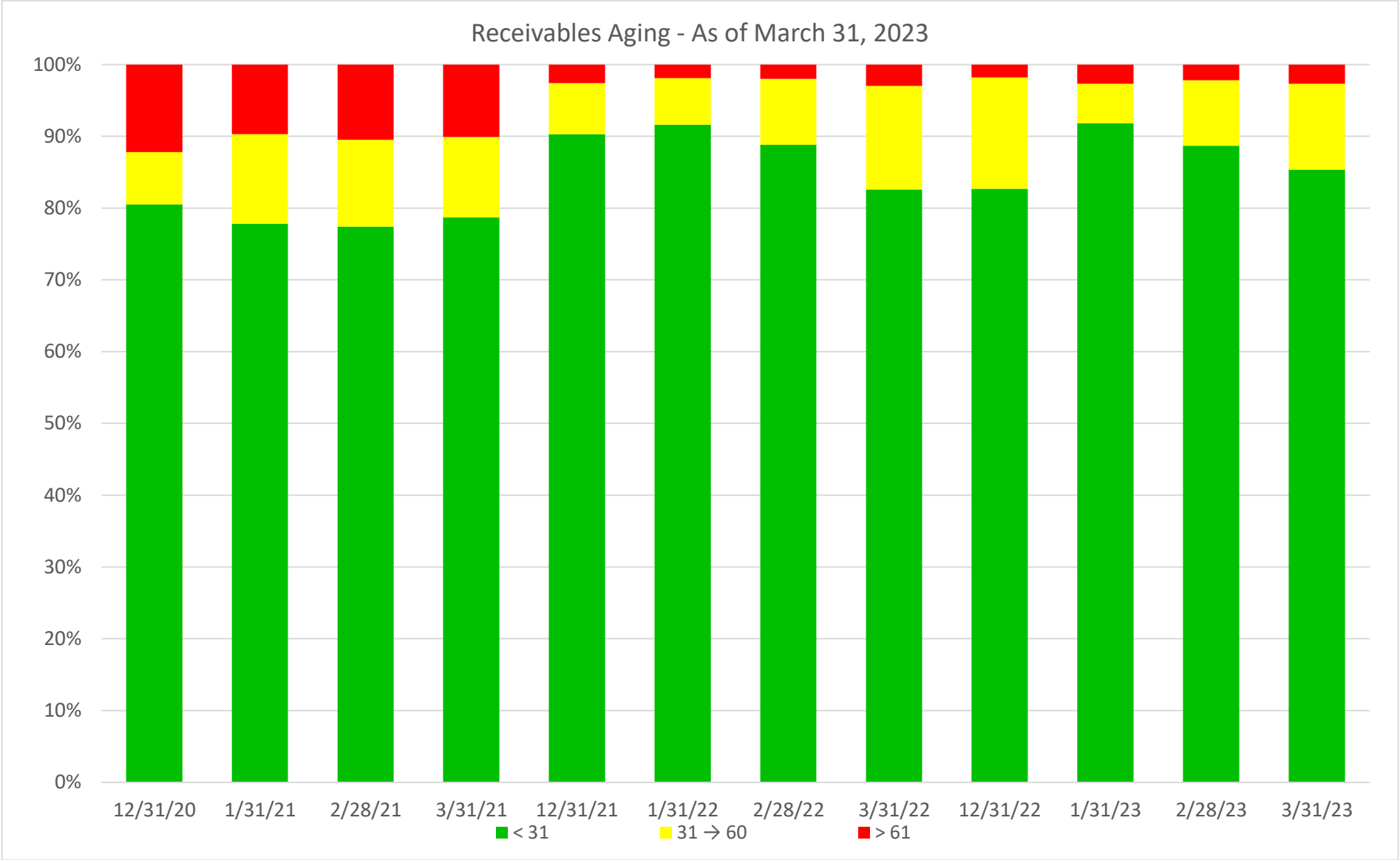
Summer YTD Peak	
6/30/21	8/5/22
43.9 Mw	41.3 Mw

Winter YTD Peak	
2/1/22	2/3/23
29.2 Mw	27.7 Mw

All Time Peak	
1/2/14	8/2/06
36.5 Mw	50.7 Mw

Receivables Aging - As of March 31, 2023





		RAW DATA - RECEIVABLES GRAPHS				RAW DATA - RECEIVABLES GRAPHS			
		12/31/22		1/31/23		2/28/23		3/31/23	
< 31		\$2,755,079	82.7%	\$4,178,131	91.8%	\$4,576,386	88.6%	\$3,569,947	85.1%
31 → 60		514,771	15.5%	251,646	5.5%	472,384	9.1%	501,820	11.9%
> 61		60,730	1.8%	121,064	2.7%	115,276	2.2%	116,774	2.7%
Total		\$3,330,580	27.7	\$4,550,841	25.8	\$5,164,046	27.6	\$4,188,542	25.3

		12/31/21		1/31/22		2/28/22		3/31/22	
< 31		\$2,127,615	90.3%	\$2,772,782	91.6%	\$4,253,376	88.8%	\$2,822,496	82.6%
31 → 60		168,340	7.1%	197,386	6.5%	440,581	9.2%	490,252	14.4%
> 61		61,222	2.6%	57,030	1.9%	94,996	2.0%	102,002	3.0%
Total		\$2,357,177	23.7	\$3,027,198	21.5	\$4,788,953	27.8	\$3,414,750	24.6

		12/31/20		1/31/21		2/28/21		3/31/21	
< 31		\$2,359,318	80.5%	\$2,675,178	77.8%	\$2,882,545	77.4%	\$2,748,726	78.7%
31 → 60		214,933	7.3%	429,369	12.5%	449,901	12.1%	389,735	11.2%
> 61		357,115	12.2%	333,062	9.7%	391,210	10.5%	351,448	10.1%
Total		\$2,931,366	29.4	\$3,437,609	26.2	\$3,723,656	28.0	\$3,489,909	26.5

Notes: Gross Receivables from customer accounts are aged at month-end.
At 3/31/23, the >61 day balance of \$116,774 was analyzed in detail - results include 59 unique accounts which make up \$75,820 of the \$116,774 balance with >61 day account balances ranging from \$500 to \$5,506
DSO Ratio is also presented in **RED**

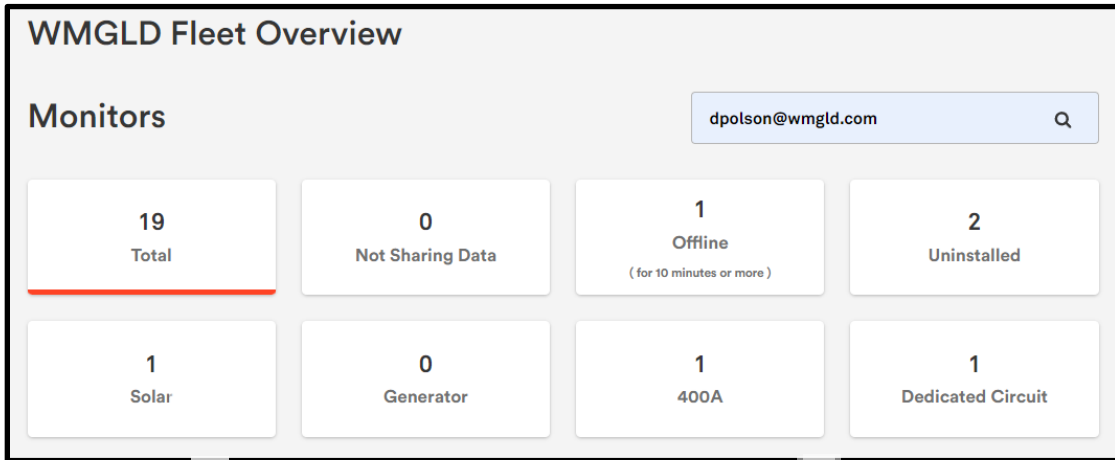
		REVENUES	REVENUES	REVENUES	REVENUES	REVENUES	REVENUES
		12/31/22	1/31/23	2/28/23	3/31/23		
ELECTRIC		2,296,742	3,059,264	2,988,142	2,792,736		
GAS		1,313,943	2,226,440	2,620,348	2,180,552		
TOTAL		\$3,610,686	\$5,285,704	\$5,608,490	\$4,973,288		

		12/31/21	1/31/22	2/28/22	3/31/22		
ELECTRIC		2,062,003	2,445,794	2,681,456	2,792,736		
GAS		1,201,984	1,782,409	2,490,573	2,180,552		
TOTAL		\$3,263,987	\$4,228,203	\$5,172,029	\$4,973,288		

		12/31/20	1/31/21	2/28/21	3/31/21		
ELECTRIC		2,081,417	2,294,677	2,227,182	2,283,295		
GAS		1,146,741	1,643,351	1,802,052	1,886,741		
TOTAL		\$3,228,158	\$3,938,028	\$4,029,234	\$4,170,036		



WMGLD Monitors April 2023 Summary



Status ▾	Job ID ▾	Serial Number ▾	Install Date ▾	Address ▾	(Yesterday)	(Yesterday)
UP		N034000028	11/03/2020		---	23.99 kWh
UP		N033000569	11/02/2020		---	4.92 kWh
UP		N032000433	11/07/2020		---	17.25 kWh
UP		N034000045	11/02/2020		---	8.26 kWh
UP		N041002835	11/11/2020		---	5.58 kWh
UP		N040002162	01/06/2021		---	10.92 kWh
UP		N011000399	02/22/2022		---	18.08 kWh
UP		N038001783	01/10/2021		---	26.88 kWh
UP		N042030177	05/15/2021		---	31.73 kWh
UP		N006000968	06/07/2021		---	24.80 kWh
UP		N124030199	12/27/2021		---	17.61 kWh
UP		N140020352	02/22/2022		---	22.11 kWh
UP		N136020041	01/14/2022		---	59.46 kWh
UP		N145021052	06/16/2022		---	6.20 kWh
UP		N145121365	12/03/2022		---	20.80 kWh
UP		N245020732	02/24/2023		39.02 kWh	15.79 kWh
OFFLINE		N033000112	10/29/2020		---	---
PENDING		N035000244	---		---	---
PENDING		N249000327	---		---	---

Electric Vehicle Charging Stations

Dashboard – April 2023

Lincoln St. - level 3 (1 plug)

Civic Center – Level 2 (2 plugs)

Vets Field – Level 2 (2 plugs)

Quannapowitt Pkwy @ Lowell St – Level 3 (2 plugs)

North Ave Garage – level 2 (4 plugs)

North Ave Garage – level 3 (1 plug)

Environment

Lifetime



Here's how EV charging has helped:



You've avoided 54,870kg greenhouse gas emissions

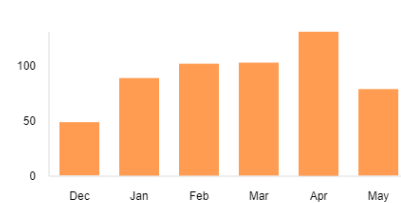


That's like planting 1,407 trees and letting them grow for 10 years

Unique Drivers



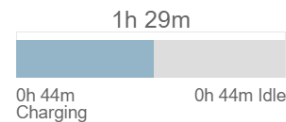
0 Connected Drivers



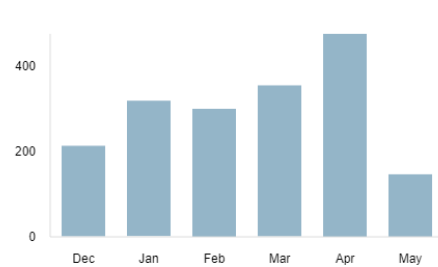
Average Session Length



Last 30 Days



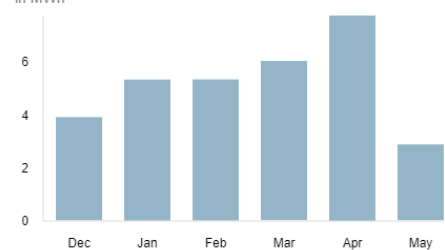
Sessions



Energy



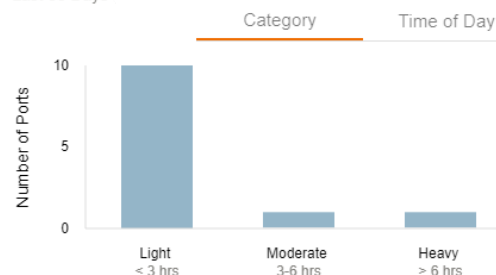
in MWh



Station Usage



Last 30 Days

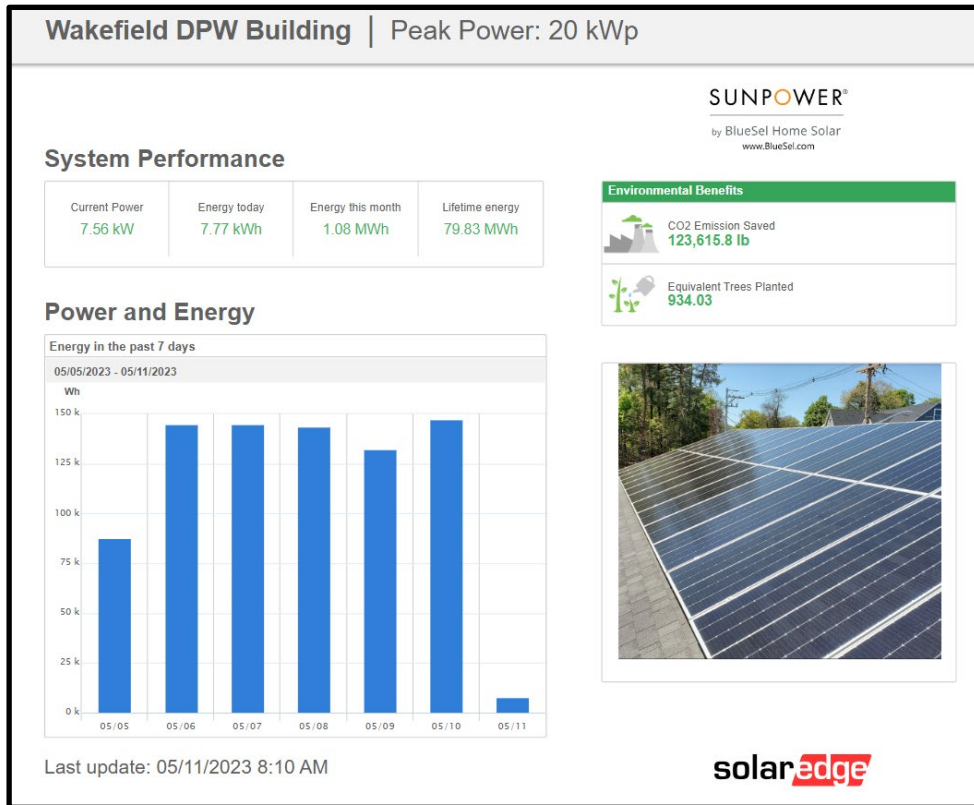


EV Charging Stations				
Utility Billing and Town Revenue				
Apr-23				
Locations	Utility Billing	KWh	Town Revenue From Charge Point	KWh
Vets Field	\$133.93	580	\$132.57	589
Civic Center	\$53.59	255	\$57.42	255
Public Parking Lot	\$477.28	2174	\$728.00	2022
Totals	\$664.80	3009	\$917.99	2866
EV Charging Stations				
Usage and Revenue				
41/2023				
Locations			Revenue From Charge Point	KWh
Quannapowitt			\$1,738.87	4830

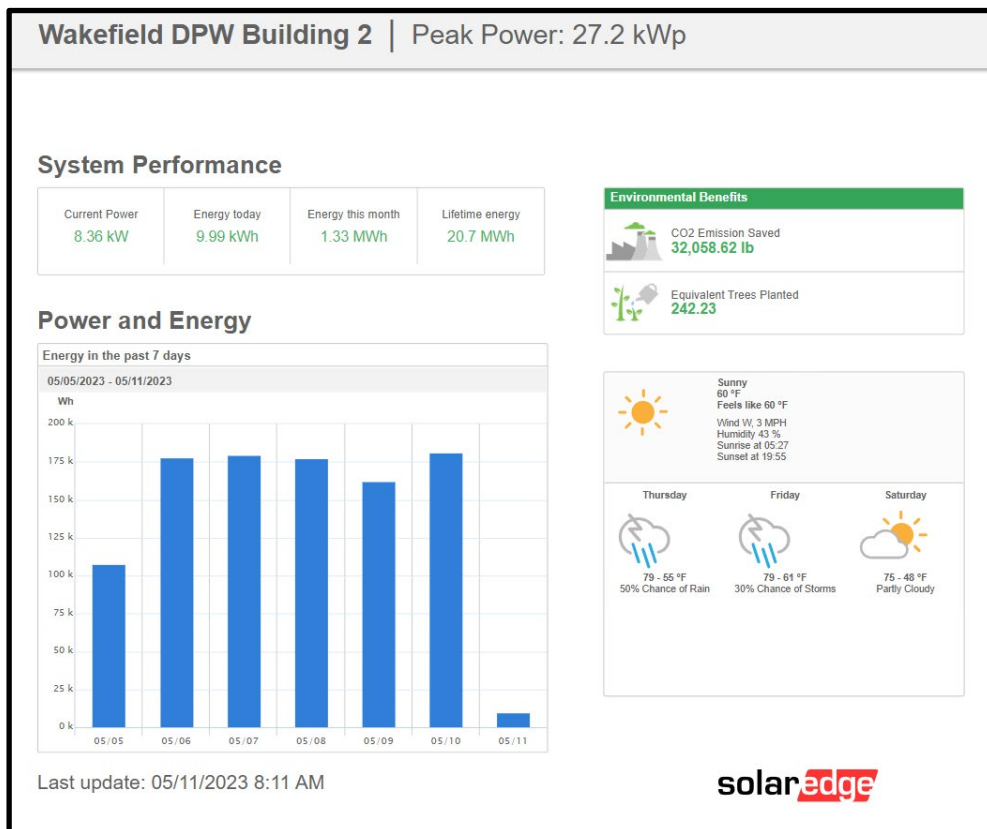
DPW Solar – Water Department Buildings

April 2023

Garage – 20 kWp System



Water Treatment Building – 27.2 kWp System



COMMISSIONER REQUESTS LOG	Requested By	Request Date	Completion Date	NOTES
Update Electric Vehicle Dashboard to include cost data	TB	5/6/20	6/3/20	
Revise 2020 General Manager Goals due to COVID-19	PC	6/3/20	7/15/20	
Mission statement development	JK	7/15/20	9/2/20	
Rebates - Sense Rebate to Webform & Add WIFI Thermostats to Connected Homes Program	TB, JK	9/2/20	10/7/20	
Provide additional details on Customer Accounts Receivable / Collections	JW	12/2/20	1/6/21	
EV Charger - Year 1 summary data reporting	TB	2/3/21	3/3/21	
Earth Day Brochure	TB	3/12/21	3/30/21	
Upload 5 years of DPU reports to WMGLD website	JK	5/5/21	5/19/21	
Outage map functionality on mobile device	TB	5/5/21	8/10/21	
Green Choice Rate information updates to website	JK	7/14/21	7/16/21	
Present admin costs separately on conservation budget	JK	10/6/21	11/3/21	
Schedule a strategy meeting	JK	12/2/21	1/26/22	
EV Dashboard - Add Year & Date columns	TB	1/5/22	2/2/22	
DPW Water Dept Solar - add number of kWh produced & monetary value of production = TB Excel Sheet	JK	1/5/22	2/2/22	
Add % column to Monthly Consumption for comparison	TB	1/5/22	2/2/22	
Marketing refresh for EE incentives / Green Choice Rate	TB	2/2/22	1/10/23	
Charge Point settings to include popular times on App	TB	2/2/22	2/25/22	
2022 General Manager Goals	JK, PC	3/2/22	4/6/22	
Expand upon Special Financing on our website in regards to EE programs	TB	5/11/22	5/25/22	
Board Agenda Planning for the remainder of the year	JK	6/1/22	9/7/22	
Add Electric Vehicle prompt on Residential Service Application	TB	9/7/22	9/26/22	
Add Current and Historical Electric and Gas Rates to Website	TB	10/5/22	10/20/22	
Provide Environmental Sustainability Committee with Consumption data	JK	10/24/22	11/29/22	
Analysis on Gas Consumption since Moratorium and Heat Pump Program	JK	1/14/23	2/3/23	
Webpage for Energy Park on our website	TB, JK	2/8/23	3/3/23	
Create Separate Rates Tab on Website	JW, TB	3/8/23	3/29/23	

Wakefield Municipal Gas & Light Department
Customer Issues Log

Date	Issue	Resolution
April 5, 2023	Customer on Gumwood joined board meeting in regards to opposing an additional potential streetlight desired by customer who reached out in November 29, 2022 customer issue.	WMGLD informed customer that streetlight placement must be dealt with through the town, and that WMGLD has added LED lights to brighten current streetlighting on Gumwood.
February 15, 2023	Customer contacted board of commissioners and WMGLD management with concerns about increase in natural gas prices.	WMGLD met with the customer to discuss the driving factors that lead to gas supply rate. In addition, referred customer to November 2022 board meeting with our gas supplier.
January 24, 2023	Customer reached out with a service issue.	WMGLD is currently working to resolve this issue with customer.
November 29, 2022	Customer reached out with a concern about appropriate lighting of street lights on Gumwood.	WMGLD replaced streetlights with LEDs and was prepared additional street lights, however residents pushed back on this addition.
October 5, 2022	Customer correspondence was read into the meeting record. Correspondence was regarding increasing WMGLD rebates for Heat Pumps.	Evaluated Energy Conservation Charge for the budget; board to vote on the budget during 11.2.22 meeting.
March 17, 2022	Customer on Shumway contacted the WMGLD re: neighborhood notification process for gas main work	Resolution via several methods of communication including in-person conversations, phone calls and emails. Customer was reassured that construction communication would be revised going forward
February 8, 2022	Customer contacted both the DPU and local legislative offices re: collections, payment assistance and protection from service termination	Phone discussion with DPU, exchanged emails with office of Sen Lewis, two phone discussions directly with customer as well as a follow-up letter explaining billing, collections and service termination process.

General Manager's Report

The following is the General Managers Report for May, 2023

Engineering and Operations Report

Major New Customer Projects: (1,000 +/- new residential housing units)

- **259 Water St. at Delcarmine** - New 16 unit residential building, building in progress, convert OH to UG **Working**
- **610 Salem St.** – New 34 unit apartment building – **Working**
- **581-583 Salem St.** – New 19-unit apartment build – **Working**
- **525-527 Salem St** – New 22-unit building – **On-Hold**
- **404 Lowell St.** – 8 Residential units – **Working**
- **Hopkins Street @ Tarrant Lane** - Project approved by the town 173 apartments 4 buildings proposed – **Working**
- **97-99 Water St** – 5 Residential Apartments – **Permitting Phase**
- **596 North Ave** – 38 Residential Apartments – **Permitting Phase**
- **200 Quannapowitt** – 440 Apartments / 3 buildings / parking garage – **Approved**
 - **Building Demolition/Disconnect** – Q2- 2023
 - **Temporary Power** - Q2/2023
 - **Permanent Power** – 2024/2025
 - **Full Occupancy:** Q3 2025
- **62 Foundry Street phase 2** – 55 unit condo complex and commercial space – **ON-Hold**
- **Albion St @ Lake St.** - 9 unit apartment building – **Planning stage**
- **127 Nahant St.** – 26 Residential units proposed – **Planning stage**
- **1000 Main Street** – 30 Residential units proposed – **Planning stage**
- **369 – 371 Main St** – 20 Residential apartments and commercial space – **Permitting Stage**
- **10 Broadway St.** - 124 Residential apartments – **Permitting Stage**
- **7-11 Audubon Road** – New 3000 amp service commercial service upgrade – **Working**
- **46 Crescent St.** - 56 Residential units – **Permitting Stage**
- **184 Water St** – 8 Residential units and commercial – **Permitting**
- **330 Salem St.** - 19 Residential units – **Working**
- **369 – 371 Main St** – 20 residential apartments and rehab of the existing commercial space (former Santander Bank)
- **460-472 Main St** – 16 residential apartments and commercial space (former Molise Building)

Gas Department

- Gas main installation and services were completed on Wharton Park, Dillaway, Cordis and Upland Streets. Contractors completed the dead main work on Church Street also.
- 355 meters were replaced so far this year with a target of 975 for the year.
- There are currently 1930 inside gas services and 3157 outside services. 41 services have been moved outside this year.
- Leaks Class 1 – 0* Class 2 – 0 Class 3 –51

Annual 3rd party leak survey began in late December and was completed by April 15.

Financial Reports

Monthly Financials for through March and Consumption Reports through March are enclosed.

Board of Commissioners
April 5, 2023
Agenda Item No. D-1

Project Updates

Energy Park

The process of obtaining approval for the easement for the land on Hemlock Road is on going. There have been new developments requiring additional steps in the process but none that seem insurmountable. Town Meeting approved the easement at the Fall Town Meeting. The department is meeting with the Conservation Commission on Tuesday evening to discuss land offset options. The project was presented to the Town Council on September 28th and received positive feedback. The project was unanimously approved by the Planning Board on October 11, 2022. The project was presented to the town's State House delegation on Friday, October 21, 2022 in anticipation of their needed support for the Home Rule Petition. The project was presented to the Wakefield Finance Committee on November 10 and was unanimously

approved. We have been meeting with the Conservation Commission on offset value for the land on Hemlock Rd. We also had a very productive meet with the Assistant Secretary of the State's Office of Energy and Environmental Affairs to discuss the Home Rule Petition. The petition was filed on January 19th by Representative Wong. We will be working with the legislative delegation on next steps. On January 27, 2023, a Fail Safe petition was filed with MEPA challenging the new NEMT project and trying to loop the Energy Park in to the petition. WMGLD has filed a response with MEPA challenging the petition. MEPA issued their final decision on March 23, 2023. They have rejected the Fail Safe and the attempt to link the NEMT school project and the Energy Park. Both the Alternatives Analysis and the independent valuation of the properties under review have been filed with the State and are on our website. Bids were received for the generator with an expected date to order the unit next week because of its lead time.

Major Projects:

Solar Projects:

- 480 North Ave. (228.76 kW DC total) – Ameresco some material delivered & site meetings scheduled
 - Building system – 108 kW DC
 - Community Solar – 120 kW DC
- 1 Wakefield Ave –rebidding in 2023 - on hold
 - Building system – 33 kW DC

Electric Meter Inspections Scheduled to start in May

- Residential May 5th
- Commercial May 15th

Pole replacements:

- Verizon replacing Poles & WMGLD crews transferring 110 total – **Working**

4kv to 13.8kv conversions:

- *Installing midpoint reclosers on 443-W31, 126-W27 and 0012 – **Working***
- Converting portions of ckt 9 on Water to ckt 0012 – **(Working)**

Vegetation:

- Tree Trimming for 2023 scheduled to start April 2023 – Area 2 (Greenwood Section of Town) – **COMPLETED on 5/5/2023**
- Private property tree planting program – 50 trees a combination of utility friendly and shade trees. (Scheduled to start in the Spring 2023) **(45 people have signed up as of 5/10/2023)**
- Hazard Tree Removals Survey Scheduled Spring 2023
- Tree Plantings in the public way scheduled Fall of 2023

Substations:

- **Beebe Substation** – Relay upgrades on main breakers – Scheduled March/April 2023

Town Projects:

- **North Ave** – Utility Pole relocation in front of the cemetery. Move the poles to the back of the sidewalk to allow for sidewalk construction and bike path. Going out to bid to install 14 poles. Once poles are installed WMGLD crews will relocate primary, secondaries and services to the new poles. Communication Companies will then follow their transfers before the old poles can be removed. **Verizon is the last to transfer – WORKING**
- **NEMT, WHS and Energy Park** – Meeting bi-weekly on Energy Park Design and solar layouts for both schools.
 - Energy Park:
 - Town Council Approved
 - Planning Board Approved
 - FinCom Approved
 - Town Meeting Approved 11/19/2022
 - ConCom - **ON-GOING**
 - Generator Bid – under evaluation
 - Switchgear Bid – Preparing to be advertised May/June
- **Vets Field Lighting** – Upgrade lighting at Vets field with LED fixtures and install secondary cable – **WORKING**

Information for Discussion at this time

Board of Commissioners
April 5, 2023
Agenda Item No. D-2

Winter Supply Updates

Winter electric rates have been held constant since January and gas rates have been held constant for the past three months. We are in the process of planning for the reduction of the gas rates for the non-heating season.

Information for Discussion at this time

**Board of Commissioners
May 16, 2023
Agenda Item No. D-3**

Strategic Planning Update

John Wortmann from thoughtLeaders LLC joined us for a portion of the meeting to discuss the potential for a facilitated strategic planning session with the Board. John provided a proposal to help facilitate a Strategic Planning process. In discussion with Chair Kallay, it is recommended that we hold off beginning that process until September, allowing time to fill the vacated Board seat and avoiding summer vacations.

Information for Discussion at this time

**Board of Commissioners
May 16, 2023
Agenda Item No. D-4**

Collective Bargaining

Agreement has been reached with both Associations on a Cost of Living adjustment and very limited market based adjustments.

Vote required

**Board of Commissioners
May 16, 2023
Agenda Item No. E-1**

MMWEC and MEAM Annual Conferences

Both the MMWEC and the MEAM Conferences are in May. Agenda's for both are enclosed in the package if there are any interesting topics to discuss.

Information for Discussion at this time

**Board of Commissioners
May 16, 2023
Agenda Item No. E-2**

Board Reorganization

The Board typically reorganizes its Officers annually following the Town elections. In addition, Commissioner Courcy is moving and will be resigning his seat on the Board, which will require an appointment process in conjunction with the Town Council.

Vote required for Reorganization of Officers

Executive Session-

Collective Bargaining

APPENDICIES

**Wakefield Municipal Gas and Light Department
Comparative Balance Sheet - Electric Division**

	3/31/2022	3/31/2023
ASSETS		
Sinking Fund - Self Insurance	\$ 180,165.97	\$ 185,484.15
Depreciation Fund	183,015.47	185,338.04
Consumer Deposits	884,375.17	902,906.26
Total Investments	<u>1,247,556.61</u>	<u>1,273,728.45</u>
Operating Cash	12,840,705.52	12,293,642.24
Depreciation Fund	2,723.45	2,757.78
Consumer Deposits	297,806.72	310,901.81
Petty Cash	525.00	525.00
Total Cash	<u>13,141,760.69</u>	<u>12,607,826.83</u>
Accounts Receivable-Rates	3,513,440.67	3,886,053.12
Accounts Receivable-Other	1,613,671.84	1,443,431.63
Inventory	721,421.95	1,030,743.86
Prepayments Miscellaneous	657,329.93	615,509.75
Prepayments Power	4,297,340.08	4,689,137.36
Other Deferred Debits	640,115.50	834,486.36
Total Other Assets	<u>11,443,319.97</u>	<u>12,499,362.08</u>
Total Current Assets	25,832,637.27	26,380,917.36
Distribution Plant	19,722,893.79	18,802,102.16
General Plant	1,625,610.47	1,375,739.89
Net Fixed Assets	<u>21,348,504.26</u>	<u>20,177,842.05</u>
Total Assets	<u>\$ 47,181,141.53</u>	<u>\$ 46,558,759.41</u>
LIABILITIES AND EQUITY		
Accounts Payable	\$ 214,350.48	\$ 174,774.07
Consumer Deposits	1,182,181.89	1,213,808.07
Other Accrued Liabilities	2,819.57	8,032.57
Reserve for Uncollectable Accounts	127,607.01	106,502.84
Total Current Liabilities	<u>1,526,958.95</u>	<u>1,503,117.55</u>
Compensated Absences	429,177.54	406,034.46
MMWEC Pooled Loan Debt	10,404,777.94	8,713,379.22
OPEB Liability	1,231,362.25	647,512.25
Pension Liability	7,083,750.00	6,425,250.00
Total Long Term Liabilities	<u>19,149,067.73</u>	<u>16,192,175.93</u>
Total Liabilities	20,676,026.68	17,695,293.48
Retained Earnings	11,758,002.40	12,944,976.77
Year to Date Income	1,547,091.44	776,102.97
Sinking Fund Reserve-Self Ins	180,165.97	185,484.15
Contribution in Aid of Construction	3,705,337.66	3,705,337.66
Investment in Fixed Assets	9,314,517.38	11,251,564.38
Total Equity	<u>26,505,114.85</u>	<u>28,863,465.93</u>
Total Liabilities and Equity	<u>\$ 47,181,141.53</u>	<u>\$ 46,558,759.41</u>

Wakefield Municipal Gas and Light Department
Income Statement - Electric Division
For the Nine Months Ending, March 31, 2023

	CURRENT MONTH		YEAR TO DATE	
	FY 2022	FY 2023	FY 2022	FY 2023
Energy Revenue (Net of Discounts)				
Residential Sales	\$ 1,143,836.39	\$ 1,392,106.99	\$ 11,011,315.72	\$ 13,040,269.37
Commercial Sales	1,024,708.25	1,252,661.06	8,916,023.79	10,494,804.71
Street Lighting	15,678.00	15,678.00	141,097.00	141,097.00
Municipal Sales	106,516.16	139,602.94	977,198.92	1,164,010.63
Private Area Lighting	7,427.00	7,349.00	66,428.67	65,923.67
Green Choice Revenue	806.94	1,016.54	6,794.69	9,354.59
EV Chargers	-	1,505.94	-	1,505.94
Total Energy Revenue	2,298,972.74	2,809,920.47	21,118,858.79	24,916,965.91
Other Revenues				
Unbilled Revenue	-	-	-	-
Interest Income-Consumer Deposits	282.22	2,031.32	2,791.94	17,044.47
Interest Income-Depreciation Fund	11.72	239.33	103.74	2,104.83
Interest Income-Self Ins Sinking Fund	46.60	754.61	179.32	4,919.80
Interest Income-MMWEC	(16,025.67)	11,720.98	(25,712.93)	26,639.12
Income (Exp) - Merchandise & Jobbing	(8,468.96)	(1,001.53)	74,973.12	66,112.72
Other Revenues	-	-	500.00	600.00
Sales Tax	52,531.45	66,980.21	461,593.18	548,564.10
Conservation Charge	41,310.96	53,139.46	239,410.58	452,328.78
Reconnect Fees	100.00	-	1,700.00	1,100.00
Comcast & RCN Pole Fees	-	3,854.40	210,037.31	88,886.25
Insurance Reimbursements	-	1,246.28	23,876.02	1,246.28
Other Electric Revenue	783.75	14,781.42	12,234.17	221,130.83
Total Other Revenue	70,572.07	153,746.48	1,001,686.45	1,430,677.18
Total Revenue	2,369,544.81	2,963,666.95	22,120,545.24	26,347,643.09
Power Costs				
Purchased Power	(1,169,867.20)	(1,485,984.79)	(11,813,795.83)	(15,806,640.61)
Power Expense Generation	(8,103.84)	(6,728.76)	(76,969.01)	(64,717.04)
Power Expense Battery	(6,345.50)	(5,882.72)	(58,465.11)	(54,344.73)
Total Power Costs	(1,184,316.54)	(1,498,596.27)	(11,949,229.95)	(15,925,702.38)
Gross Profit	\$ 1,185,228.27	\$ 1,465,070.68	\$ 10,171,315.29	\$ 10,421,940.71
Operating Expenses				
Miscellaneous Operating Expenses				
Depreciation Expense	(244,141.65)	(189,529.33)	(2,172,799.92)	(2,033,437.71)
Sales Tax	(52,531.45)	(66,980.21)	(461,593.18)	(548,564.10)
Interest Expense-Consumer Deposits	(1,017.07)	(2,834.65)	(5,239.36)	(3,590.23)
Interest Expense-Sub + MMWEC	(19,837.51)	(15,615.95)	(174,951.62)	(151,165.47)
Total Misc Operating Expenses	(317,527.68)	(274,960.14)	(2,814,584.08)	(2,736,757.51)
Distribution Expenses				
Supervision and Engineering	(19,901.15)	(20,895.34)	(205,022.85)	(191,344.50)
Substation Salaries and Expense	(53,862.28)	(66,472.62)	(518,676.51)	(445,991.71)
Customer Installation Expenses	(705.67)	(689.73)	(5,443.89)	(5,265.79)
Distribution Operations Expense	(55,709.85)	(65,626.61)	(485,739.95)	(530,301.44)
Total Distribution Expenses	(130,178.95)	(153,684.30)	(1,214,883.20)	(1,172,903.44)

Wakefield Municipal Gas and Light Department
Income Statement - Electric Division
For the Nine Months Ending, March 31, 2023

	CURRENT MONTH		YEAR TO DATE	
	FY 2022	FY 2023	FY 2022	FY 2023
Maintenance Expenses				
Supervision and Engineering	(16,988.80)	(18,174.40)	(163,221.44)	(173,987.13)
Maintenance of Station Equipment	-	-	(626.71)	(2,265.66)
Maintenance of Other Equipment	-	(727.50)	(942.44)	(1,095.00)
Maintenance of Overhead Lines	(113,974.37)	(160,910.09)	(986,191.94)	(893,489.85)
Maintenance of Underground Lines	-	-	(2,220.25)	(2,794.75)
Maintenance of Line Transformers	-	-	(5,630.00)	-
Maintenance of Street Lighting	-	-	(476.28)	-
Maintenance of Meters	(705.67)	(689.73)	(5,443.89)	(28,515.88)
Maintenance of Distribution Plant	(1,411.34)	(1,379.46)	(11,626.15)	(11,024.30)
Total Maintenance Expenses	(133,080.18)	(181,881.18)	(1,176,379.10)	(1,113,172.57)
Customer Account Expense				
Meter Reading Expense	(3,331.84)	(3,573.82)	(31,657.47)	(36,605.52)
Customer Records & Collection Exp	(73,591.08)	(78,381.68)	(555,748.30)	(760,331.31)
Total Customer Account Exp	(76,922.92)	(81,955.50)	(587,405.77)	(796,936.83)
Administrative and General Expenses				
Community Relations & Advertising	(2,433.97)	(40,632.00)	(31,317.90)	(514,387.75)
Administrative Salaries and Expense	(13,954.73)	(15,532.85)	(147,044.77)	(160,585.92)
Business Mgr, Office Salaries & Exp	(14,731.57)	(8,461.84)	(149,214.19)	(158,992.74)
MIS Salaries and Expense	(23,557.91)	(33,155.81)	(274,852.16)	(274,393.48)
Outside Services	-	-	(20,625.00)	(16,500.00)
Conservation & Rebates	(45,376.76)	(169,436.94)	(309,309.28)	(707,410.64)
Property & Liability Insurance, Damages	(11,026.94)	(11,110.42)	(97,962.35)	(101,805.25)
Employee Pensions and Benefits	(131,384.13)	(134,206.57)	(1,169,980.87)	(1,210,639.36)
General Administrative Expense	(3,308.58)	(14,199.08)	(28,566.40)	(51,709.10)
Maintenance of General Plant	(2,541.75)	(11,655.86)	(68,463.84)	(56,158.20)
Total Admin & General Expenses	(248,316.34)	(438,391.37)	(2,297,336.76)	(3,252,582.44)
Net Income (Loss) Before Surplus				
Adjustments	\$ 279,202.20	\$ 334,198.19	\$ 2,080,726.38	\$ 1,349,587.92
Surplus Adjustments				
Additions				
Sale of Scrap	-	-	43,085.39	19,209.15
MMWEC Refund	-	-	-	-
Total Additions to Surplus	-	-	43,085.39	19,209.15
Subtractions				
Interest on Sinking Fund	46.60	754.61	179.32	4,919.80
Payment in Lieu of Taxes	58,240.63	59,114.25	524,165.63	532,028.25
Plant Removal Costs	-	-	52,375.38	55,746.05
Total Subtractions from Surplus	58,287.23	59,868.86	576,720.33	592,694.10
Net Income (Loss)	\$ 220,914.97	\$ 274,329.33	\$ 1,547,091.44	\$ 776,102.97

Wakefield Municipal Gas and Light Department
Comparative Balance Sheet - Gas Division

	3/31/2022	3/31/2023
ASSETS		
Sinking Fund - Self Insurance	\$ 180,165.96	\$ 185,484.14
Consumer Deposits	97,132.93	101,559.26
Total Investments	277,298.89	287,043.40
Operating Cash	(17,574,391.61)	(20,639,559.92)
Consumer Deposits	206,176.75	206,999.24
Petty Cash	175.00	175.00
Total Cash	(17,368,039.86)	(20,432,385.68)
Accounts Receivable-Rates	1,752,304.16	2,082,197.90
Inventory	719,805.59	747,076.94
Prepayments Miscellaneous	34,612.60	33,815.22
Other Deferred Debits	210,948.70	273,124.63
Total Other Assets	2,717,671.05	3,136,214.69
Total Current Assets	(14,373,069.92)	(17,009,127.59)
Distribution Plant	24,864,879.86	25,482,801.89
General Plant	426,963.17	449,111.67
Net Fixed Assets	25,291,843.03	25,931,913.56
Total Assets	\$ 10,918,773.11	\$ 8,922,785.97
LIABILITIES AND EQUITY		
Accounts Payable	\$ 47,118.51	\$ 1,648,007.23
Consumer Deposits	303,309.68	308,558.50
Other Accrued Liabilities	1,003.93	2,427.34
Reserve for Uncollectable Accounts	127,607.01	106,502.84
Total Current Liabilities	479,039.13	2,065,495.91
Compensated Absences	271,895.82	250,058.31
OPEB Liability	308,967.75	215,836.75
Pension Liability	2,361,250.00	2,141,750.00
Total Long Term Liabilities	2,942,113.57	2,607,645.06
Total Liabilities	3,421,152.70	4,673,140.97
Retained Earnings	(17,014,348.96)	(18,446,691.79)
Year to Date Income (Loss)	(1,071,993.66)	(3,474,098.42)
Sinking Fund Reserve-Self Ins	180,119.36	185,437.54
Contribution in Aid of Construction	13,600.00	13,600.00
Investment in Fixed Assets	25,390,243.67	25,971,397.67
Total Equity	7,497,620.41	4,249,645.00
Total Liabilities and Equity	\$ 10,918,773.11	\$ 8,922,785.97

Wakefield Municipal Gas and Light Department
Income Statement - Gas Division
For the Nine Months Ending, March 31, 2023

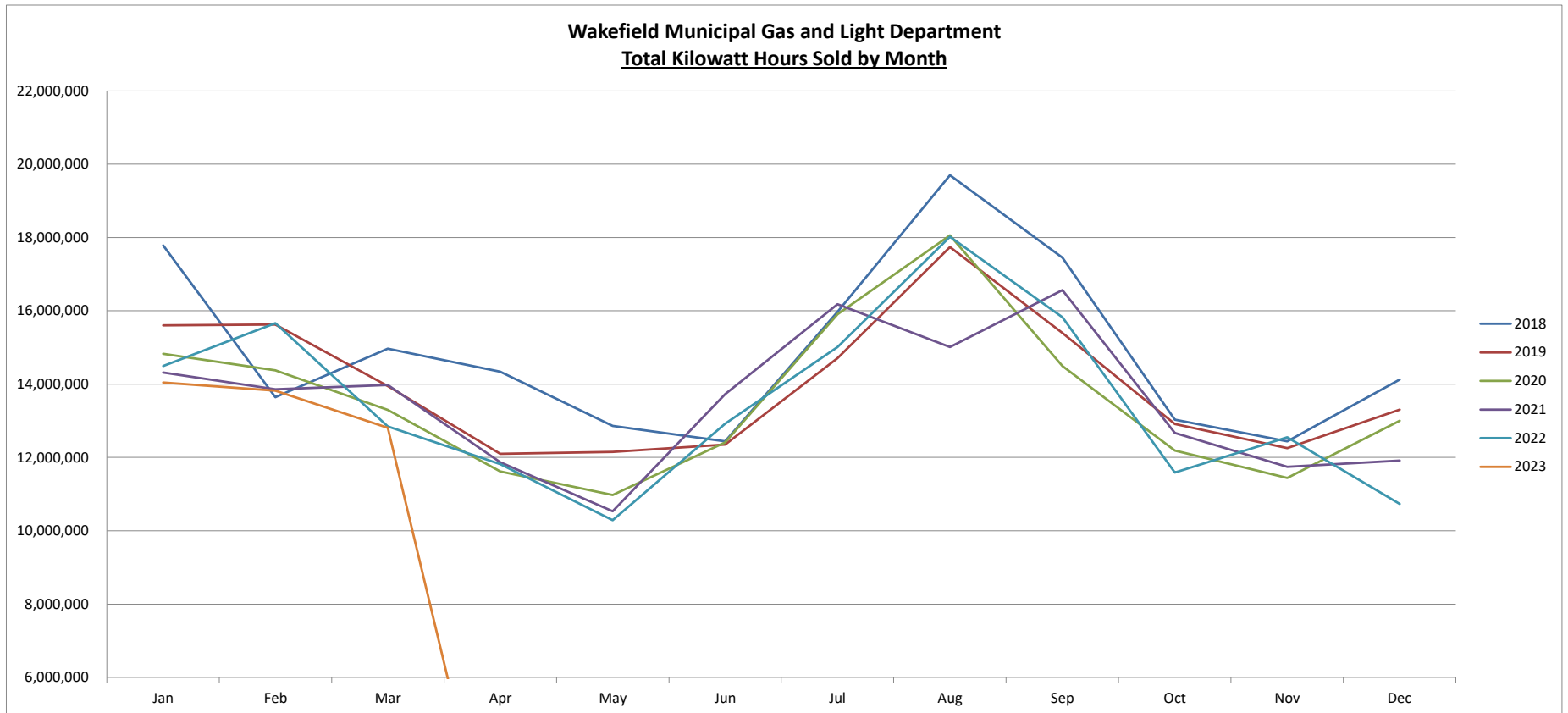
	CURRENT MONTH		YEAR TO DATE	
	FY 2022	FY 2023	FY 2022	FY 2023
Energy Revenue (Net of Discounts)				
Residential Sales	\$ 1,338,644.43	\$ 1,553,884.30	\$ 6,355,357.84	\$ 7,326,842.07
Commercial Sales	402,705.15	438,134.24	1,886,774.11	2,174,176.02
Municipal Sales	145,391.50	188,533.47	686,819.07	833,058.12
Total Energy Revenue	1,886,741.08	2,180,552.01	8,928,951.02	10,334,076.21
Other Revenues				
Unbilled Revenue	-	-	-	-
Interest Income-Consumer Deposits	-	507.83	278.90	4,261.12
Interest Income-Self Ins Sinking Fund	124.55	754.61	257.27	4,919.80
Income from Merchandise & Jobbing	100.30	(31.00)	10,992.44	26,373.88
Special Gas Charges	-	-	350.60	-
Sales Tax	17,833.53	21,737.08	81,970.44	99,309.26
Reconnect Fees	-	-	-	-
Insurance Reimbursements	-	-	-	50.00
Other Gas Revenue	74.03	74.03	34,218.07	76,850.12
Total Other Revenue	18,132.41	23,042.55	128,067.72	211,764.18
Total Revenue	1,904,873.49	2,203,594.56	9,057,018.74	10,545,840.39
Gas Purchased	(884,672.43)	(1,480,483.90)	(5,975,129.62)	(10,126,861.91)
Gross Profit	\$ 1,020,201.06	\$ 723,110.66	\$ 3,081,889.12	\$ 418,978.48
Operating Expenses				
Miscellaneous Operating Expenses				
Depreciation Expense	(172,822.89)	(180,071.11)	(1,501,703.96)	(1,577,150.55)
Sales Tax	(17,833.53)	(21,737.08)	(81,970.44)	(99,309.26)
Interest Expense-Consumer Deposits	(270.36)	(708.66)	(1,392.74)	(897.56)
Total Misc Operating Expenses	(190,926.78)	(202,516.85)	(1,585,067.14)	(1,677,357.37)
Distribution Expenses				
Supervision and Engineering	(17,693.61)	(29,468.11)	(183,948.31)	(222,938.59)
Station Labor and Expenses	(16,474.74)	(15,643.32)	(165,878.29)	(207,743.07)
Mains and Service	3,108.46	(4,087.85)	40,280.01	31,695.34
Customer Installation Expenses	(15,946.97)	(16,038.11)	(210,660.84)	(173,372.12)
Miscellaneous Plant Expenses	(26,858.57)	(2,307.54)	(63,641.61)	(35,537.88)
Total Distribution Expenses	(73,865.43)	(67,544.93)	(583,849.04)	(607,896.32)
Maintenance Expenses				
Maintenance of Mains	(36,773.15)	(34,984.32)	(426,188.83)	(382,676.37)
Maintenance of Meters and House Regulators	(1,815.77)	(2,431.82)	(8,457.77)	(16,162.11)
Maintenance of Distribution Plant	(749.96)	(3,409.06)	(15,444.53)	(23,810.02)
Total Maintenance Expenses	(39,338.88)	(40,825.20)	(450,091.13)	(422,648.50)
Customer Account Expense				
Meter Reading Expense	(1,110.60)	(1,191.26)	(11,647.77)	(12,201.72)
Customer Record and Collection Expenses	(34,401.16)	(25,484.07)	(194,713.53)	(249,873.62)
Total Customer Account Expenses	(35,511.76)	(26,675.33)	(206,361.30)	(262,075.34)

Wakefield Municipal Gas and Light Department
Income Statement - Gas Division
For the Nine Months Ending, March 31, 2023

	CURRENT MONTH		YEAR TO DATE	
	FY 2022	FY 2023	FY 2022	FY 2023
Administrative and General Expenses				
Advertising	-	-	(4,135.82)	(7,514.50)
Administrative Salaries and Expense	(4,451.57)	(5,177.61)	(45,272.17)	(50,565.09)
Business Mgr, Office Salaries & Exp	(4,460.49)	(2,630.29)	(45,856.09)	(48,051.69)
MIS Salaries and Expense	(7,852.62)	(11,161.64)	(91,617.27)	(91,519.26)
Outside Services	-	-	(7,716.59)	(18,201.59)
Property & Liability Insurance, Damages	(2,394.68)	(2,316.80)	(22,307.69)	(24,582.19)
Employee Pensions and Benefits	(30,407.64)	(26,290.74)	(228,347.32)	(251,214.92)
General Administrative Expense	(13.75)	(596.92)	(13,604.84)	(16,767.73)
Maintenance of General Plant	(847.25)	(3,885.30)	(22,821.29)	(18,799.49)
Total Admin & General Expenses	(50,428.00)	(52,059.30)	(481,679.08)	(527,216.46)
Net Income (Loss) Before Surplus				
Adjustments	\$630,130.21	\$333,489.05	(\$225,158.57)	(\$3,078,215.51)
Surplus Adjustments				
Additions	-	-	-	-
	-	-	-	-
Subtractions				
Interest on Sinking Fund	46.60	754.61	179.32	4,919.80
Payment in Lieu of Taxes	19,413.54	19,704.75	174,721.86	177,342.75
Plant Removal Costs	-	-	671,933.91	213,620.36
Total Subtractions from Surplus	19,460.14	20,459.36	846,835.09	395,882.91
Net Income (Loss)	\$610,670.07	\$313,029.69	(\$1,071,993.66)	(\$3,474,098.42)

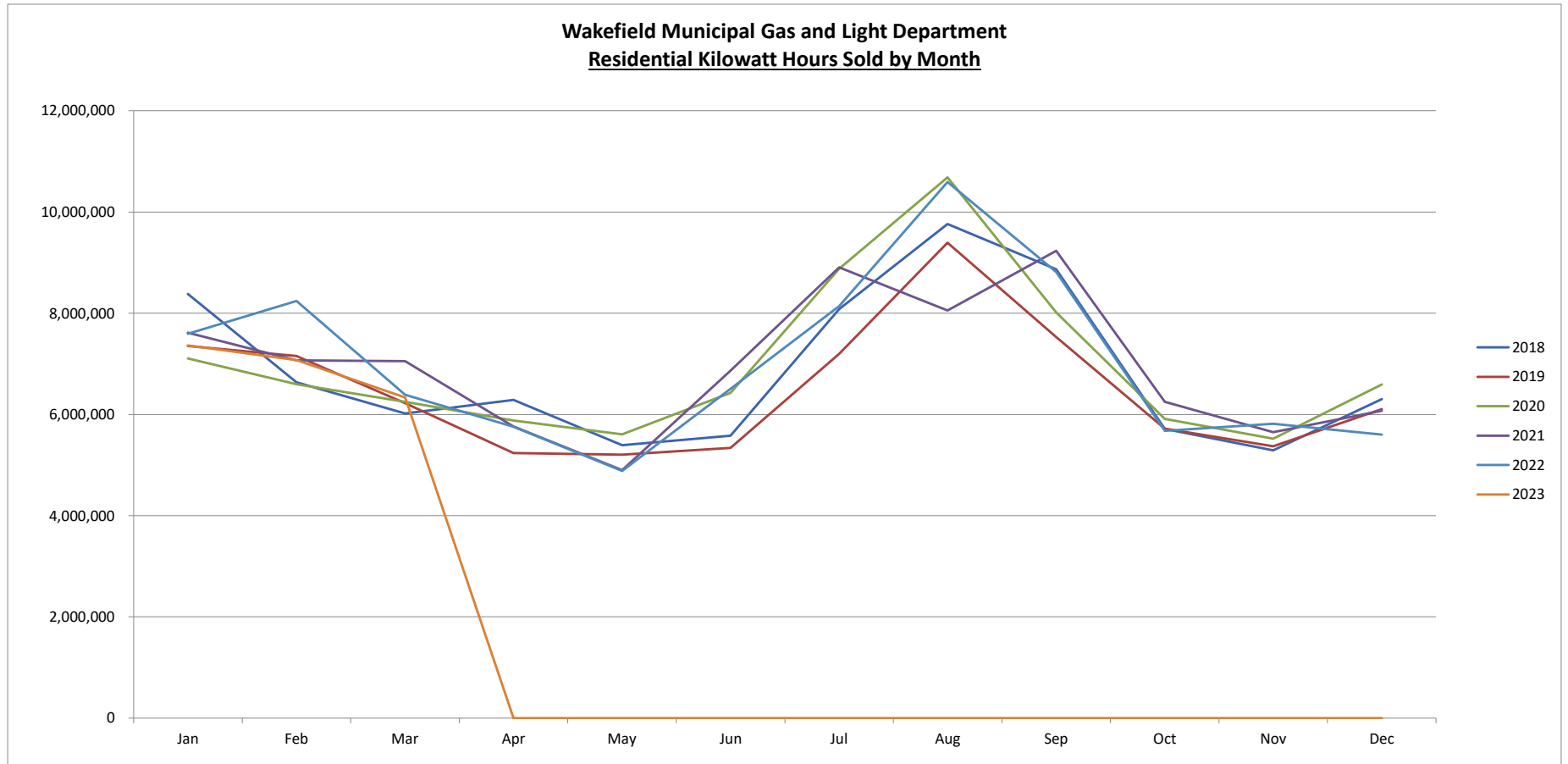
Wakefield Municipal Gas and Light Department
Total Kilowatt Hours Sold by Month

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year to Date Thru Mar	Annual Total	Increase (Decrease)
2017	16,621,327	15,070,229	15,380,671	14,453,301	13,037,016	13,930,871	16,639,208	18,069,872	14,713,966	14,432,674	13,077,414	13,830,767	47,072,227	179,257,316	(5.2%)
2018	17,781,658	13,643,198	14,968,016	14,337,800	12,863,470	12,441,286	15,974,013	19,698,047	17,452,170	13,030,487	12,439,795	14,124,456	46,392,872	178,754,396	(0.3%)
2019	15,603,457	15,622,295	13,945,735	12,101,427	12,149,665	12,351,319	14,712,024	17,745,521	15,394,404	12,913,523	12,257,655	13,307,183	45,171,487	168,104,208	(6.0%)
2020	14,828,122	14,373,838	13,299,621	11,620,258	10,978,443	12,406,390	15,909,116	18,062,379	14,494,332	12,189,623	11,444,845	12,998,123	42,501,581	162,605,090	(3.3%)
2021	14,315,035	13,860,939	13,975,661	11,872,008	10,531,822	13,728,211	16,181,525	15,008,717	16,563,996	12,671,184	11,747,642	11,913,051	42,151,635	162,369,791	(0.1%)
2022	14,493,854	15,665,202	12,846,264	11,814,998	10,293,528	12,923,009	15,012,617	18,027,075	15,822,886	11,590,549	12,547,838	10,732,987	43,005,320	161,770,807	(0.4%)
2023	14,045,840	13,821,742	12,806,211	0	0	0	0	0	0	0	0	0	40,673,793	40,673,793	(74.9%)



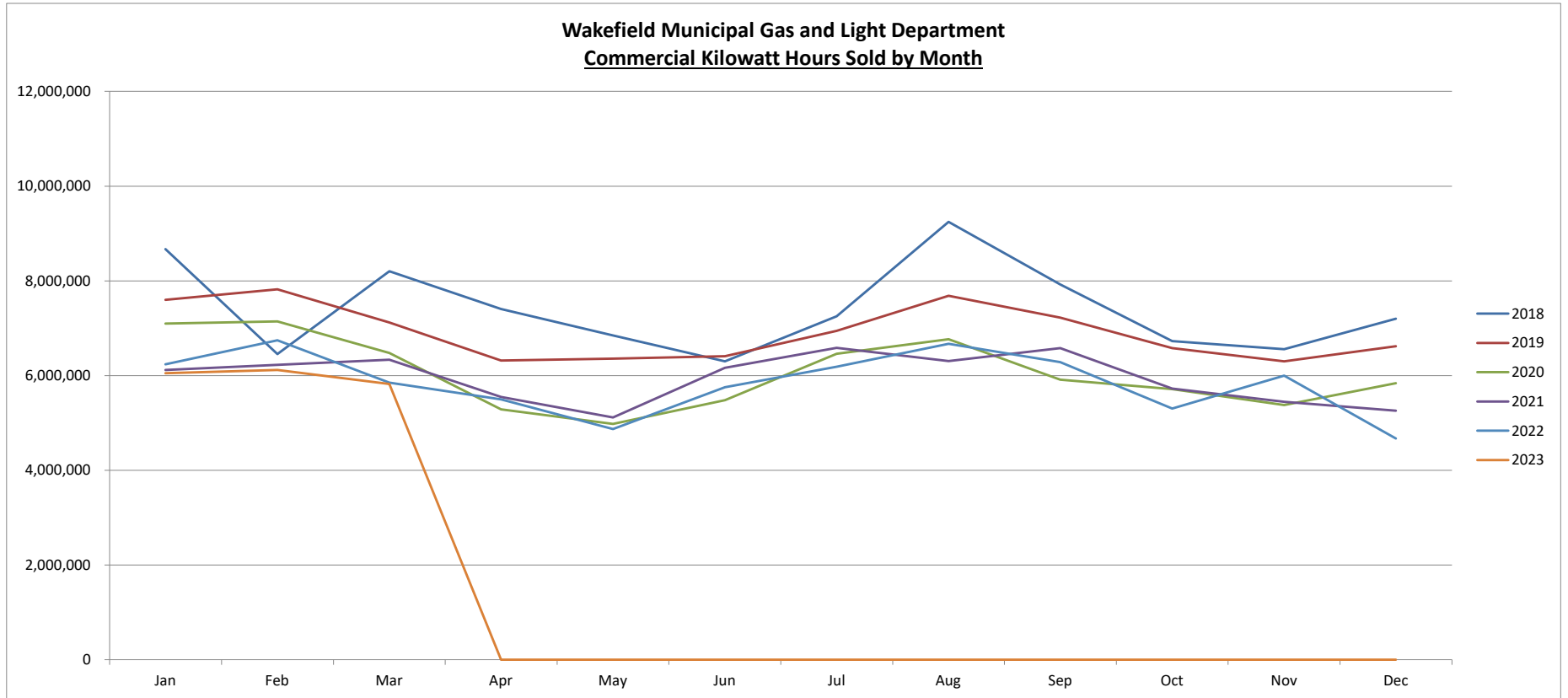
Wakefield Municipal Gas and Light Department
Residential Kilowatt Hours Sold by Month

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year to Date Thru Mar	Annual Total	Increase (Decrease)
2018	8,381,831	6,634,709	6,019,617	6,286,768	5,394,451	5,580,611	8,081,951	9,761,016	8,872,178	5,715,595	5,291,009	6,301,934	21,036,157	82,321,670	5.6%
2019	7,355,946	7,154,845	6,221,898	5,239,541	5,205,792	5,339,985	7,199,576	9,395,819	7,528,296	5,721,653	5,370,353	6,105,033	20,732,689	77,838,737	(5.4%)
2020	7,106,825	6,598,732	6,252,606	5,879,621	5,608,073	6,424,574	8,879,896	10,682,850	8,020,241	5,915,271	5,522,660	6,595,284	19,958,163	83,486,633	7.3%
2021	7,615,309	7,068,224	7,051,410	5,762,053	4,899,949	6,865,329	8,905,241	8,053,329	9,234,642	6,252,471	5,651,391	6,072,481	21,734,943	83,431,829	(0.1%)
2022	7,593,321	8,241,588	6,390,739	5,758,708	4,881,603	6,505,372	8,141,235	10,591,874	8,816,424	5,677,235	5,817,326	5,601,529	22,225,648	84,016,954	0.7%
2023	7,362,583	7,074,954	6,336,436	0	0	0	0	0	0	0	0	0	20,773,973	20,773,973	



Wakefield Municipal Gas and Light Department
Commercial Kilowatt Hours Sold by Month

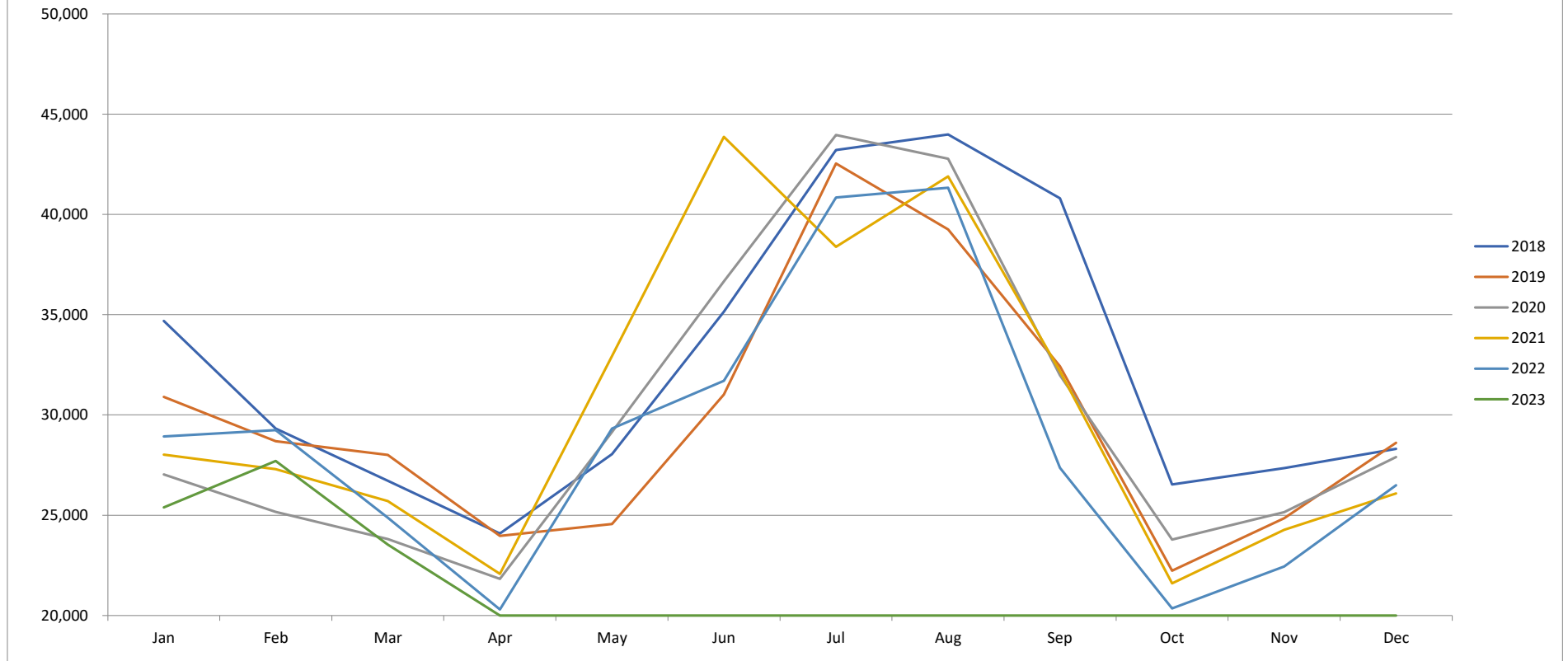
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year to Date Thru Mar	Annual Total	Increase (Decrease)
2017	8,523,398	8,036,867	8,440,054	7,944,183	7,284,920	7,449,910	7,967,311	8,893,548	7,485,167	7,489,927	6,972,575	6,974,940	25,000,319	93,462,800	(7.9%)
2018	8,672,072	6,454,777	8,202,783	7,408,045	6,850,856	6,298,357	7,254,302	9,246,878	7,926,678	6,730,578	6,558,328	7,202,785	23,329,632	88,806,439	(5.0%)
2019	7,598,845	7,821,861	7,121,215	6,321,095	6,359,892	6,410,293	6,948,166	7,687,622	7,224,317	6,582,051	6,298,066	6,622,414	22,541,921	82,995,837	(6.5%)
2020	7,099,814	7,145,647	6,479,516	5,287,598	4,976,694	5,480,761	6,462,708	6,769,061	5,912,086	5,713,612	5,380,420	5,840,667	20,724,977	72,548,584	(12.6%)
2021	6,120,226	6,226,617	6,338,424	5,549,735	5,114,423	6,164,934	6,586,022	6,310,111	6,582,920	5,727,081	5,444,897	5,260,907	18,685,267	71,426,297	(1.5%)
2022	6,238,141	6,742,653	5,854,894	5,498,413	4,871,350	5,757,270	6,186,887	6,670,158	6,282,205	5,303,220	5,998,038	4,672,945	18,835,688	70,076,174	(1.9%)
2023	6,051,617	6,117,269	5,823,454	0	0	0	0	0	0	0	0	0	17,992,340	17,992,340	



**Wakefield Municipal Gas and Light Department
Demand Summary by Month**

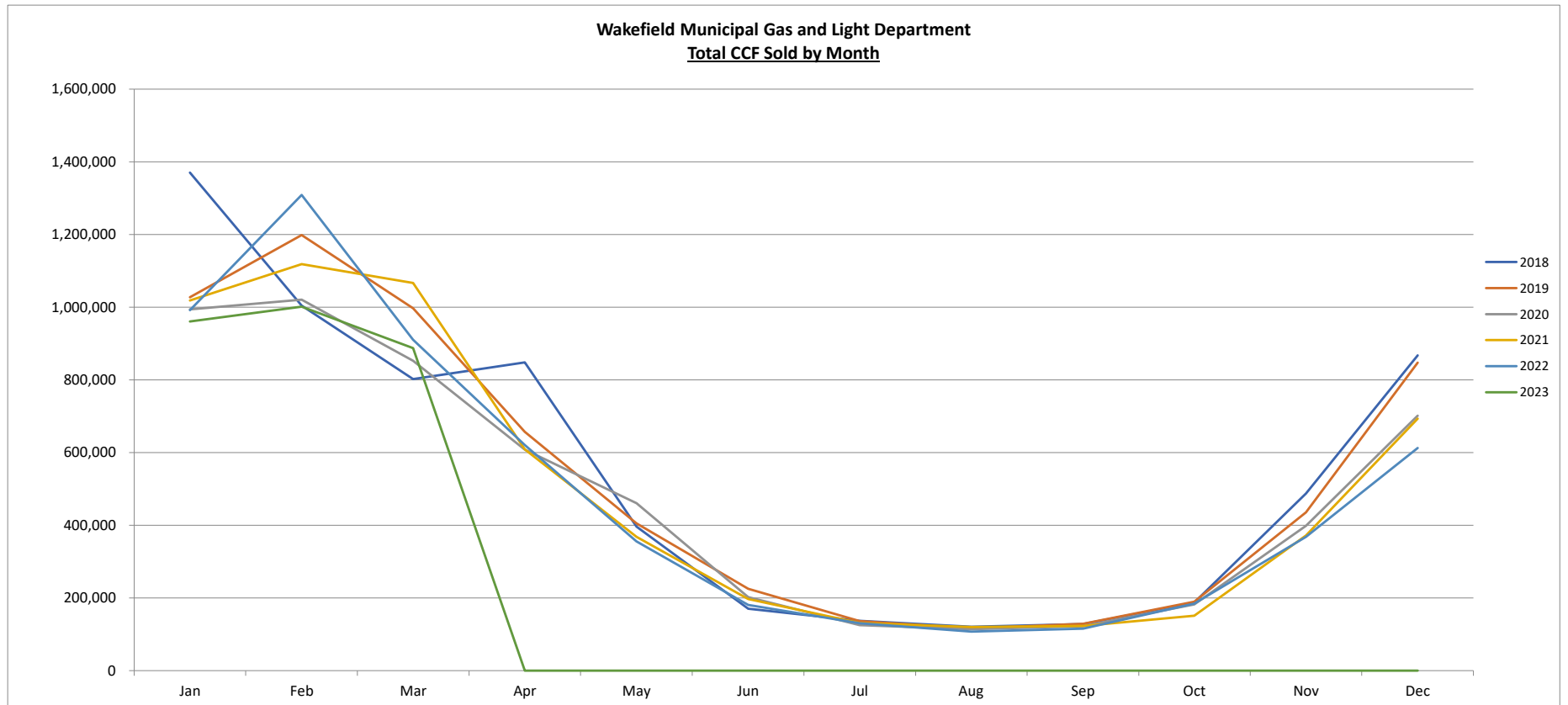
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Peak	Increase (Decrease)
2016	32,943	32,626	28,103	27,751	34,030	37,581	45,442	47,999	41,318	26,069	29,200	33,750	47,999	5.6%
2017	32,945	31,399	28,795	26,326	37,549	44,504	41,984	40,522	35,784	27,334	27,166	34,658	44,504	(7.3%)
2018	34,692	29,316	26,712	24,091	28,039	35,145	43,210	43,982	40,807	26,527	27,350	28,308	43,982	(1.2%)
2019	30,896	28,694	28,005	23,973	24,561	31,013	42,538	39,245	32,423	22,226	24,847	28,610	42,538	(3.3%)
2020	27,031	25,166	23,806	21,823	29,147	36,658	43,966	42,773	31,971	23,789	25,149	27,898	43,966	3.4%
2021	28,023	27,300	25,704	22,075	32,944	43,864	38,381	41,900	32,172	21,605	24,276	26,091	43,864	(0.2%)
2022	28,929	29,248	24,881	20,295	29,315	31,702	40,840	41,328	27,367	20,345	22,445	26,493	41,328	(5.8%)
2023	25,385	27,704	23,537	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	27,704	

**Wakefield Municipal Gas and Light Department
Demand Summary by Month**



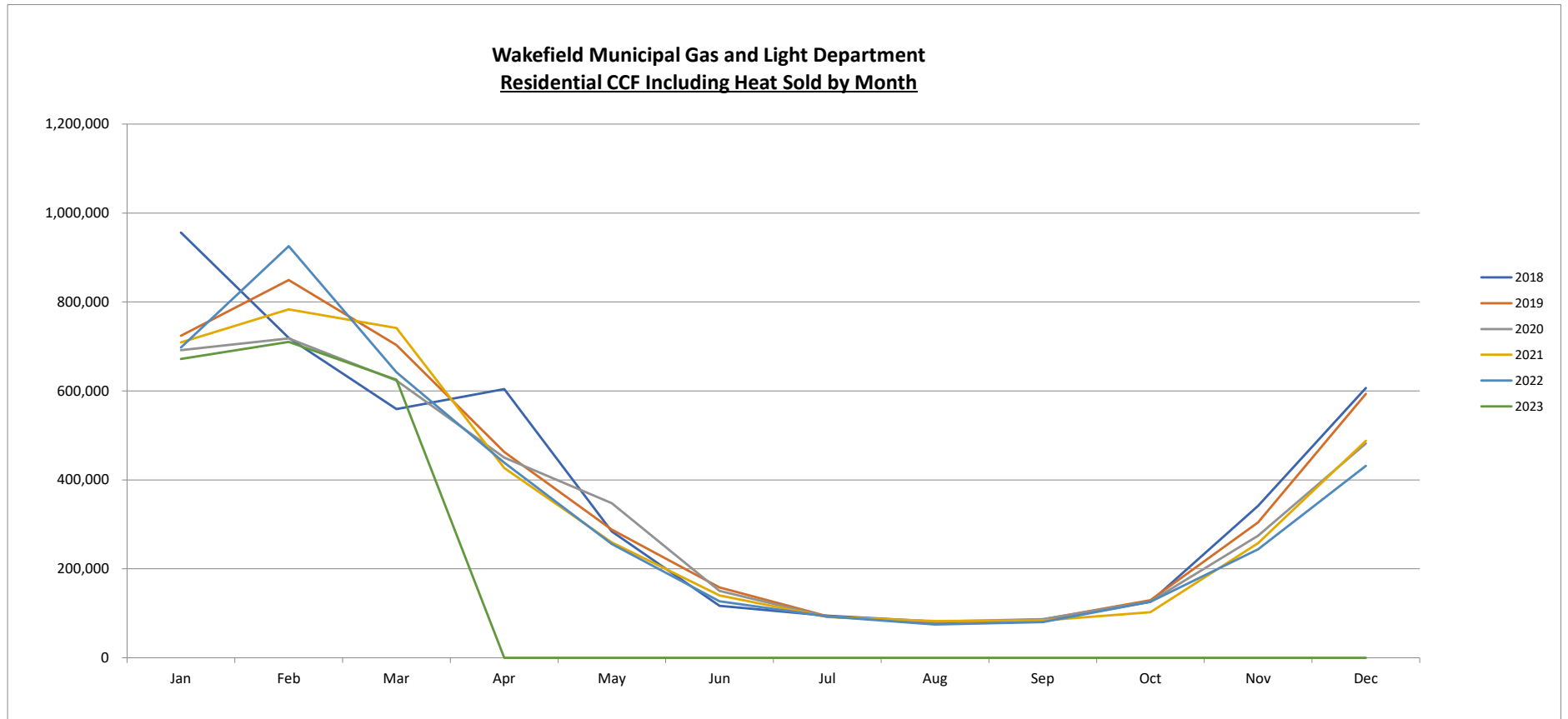
Wakefield Municipal Gas and Light Department
Total CCF Sold by Month

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year to Date Thru Mar	Annual Total	Increase (Decrease)
2017	992,147	922,194	871,001	770,881	341,035	219,847	138,513	127,619	122,846	150,433	318,338	704,061	2,785,342	5,678,915	7.3%
2018	1,370,550	1,004,477	802,171	848,137	396,183	170,309	137,249	120,845	127,950	187,532	487,660	867,528	3,177,198	6,520,591	14.8%
2019	1,027,554	1,198,806	997,533	657,267	405,201	224,983	136,083	116,142	129,215	189,712	435,624	847,819	3,223,893	6,365,939	(2.4%)
2020	994,568	1,020,971	852,440	608,122	461,181	202,283	125,139	113,927	122,475	182,071	398,894	701,805	2,867,979	5,783,876	(9.1%)
2021	1,018,323	1,118,751	1,067,083	609,268	368,207	197,298	131,406	120,133	122,771	151,033	371,698	693,323	3,204,157	5,969,294	3.2%
2022	992,152	1,308,855	910,767	620,801	355,552	180,737	130,599	107,477	115,762	184,235	368,178	612,837	3,211,774	5,887,952	(1.4%)
2023	961,207	1,001,593	887,721	0	0	0	0	0	0	0	0	0	2,850,521	2,850,521	



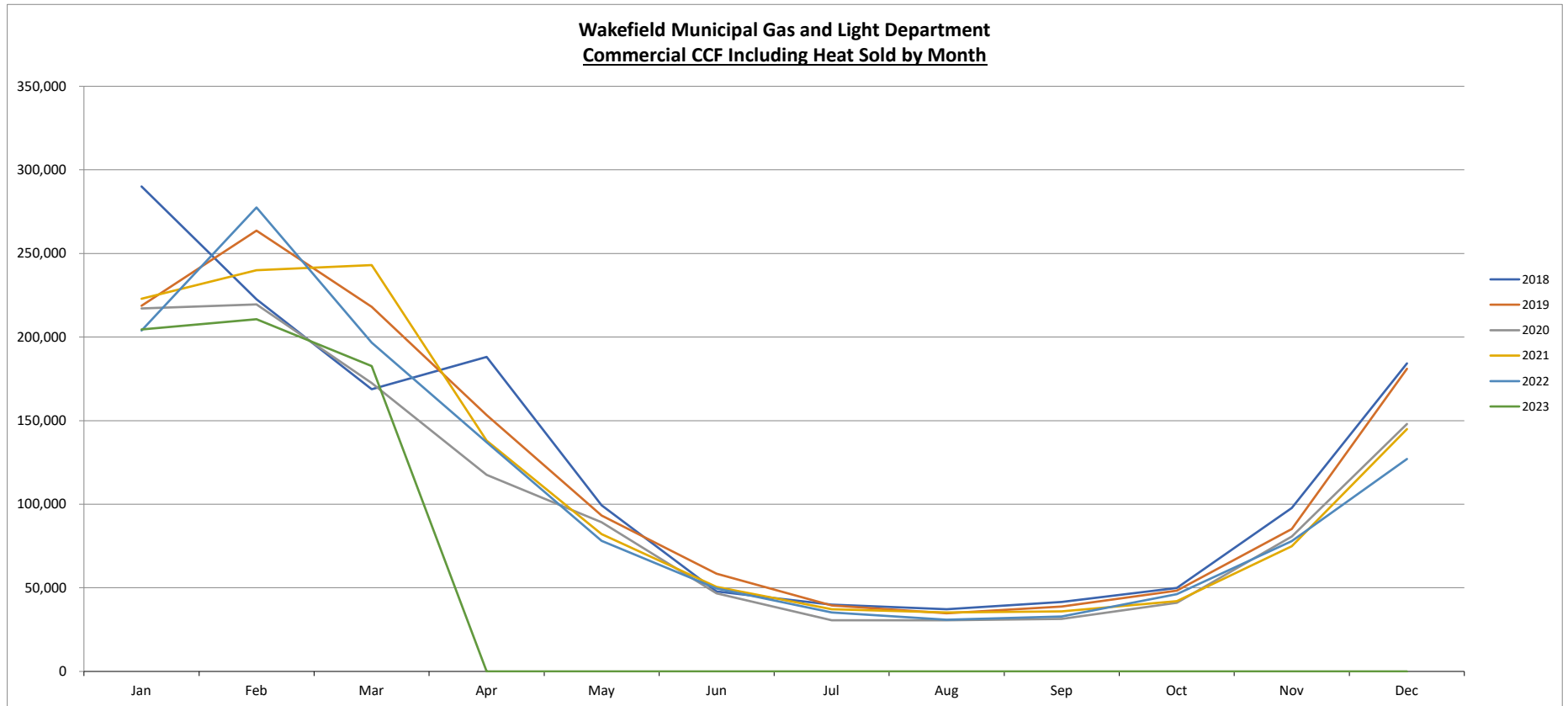
**Wakefield Municipal Gas and Light Department
Residential CCF Including Heat Sold by Month**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year to Date Thru Mar	Annual Total	Increase (Decrease)
2017	706,641	652,293	608,703	537,827	246,194	156,746	96,121	88,308	83,699	102,620	227,364	517,605	1,967,637	4,024,121	6.9%
2018	955,996	719,247	559,069	604,296	284,006	117,101	94,578	81,483	83,489	126,051	341,704	606,524	2,234,312	4,573,544	13.7%
2019	723,933	849,023	702,875	462,667	288,440	158,602	93,767	78,965	86,479	129,638	304,511	593,201	2,275,831	4,472,101	(2.2%)
2020	691,648	718,153	623,618	449,871	347,517	150,699	92,145	81,363	86,869	126,324	274,836	481,957	2,033,419	4,125,000	(7.8%)
2021	708,777	783,101	741,456	426,617	259,753	140,299	91,521	82,849	83,867	102,659	257,514	488,155	2,233,334	4,166,568	1.0%
2022	697,657	925,120	641,778	439,000	256,048	127,240	92,908	74,663	80,302	125,824	243,797	431,747	2,264,555	4,136,084	(0.7%)
2023	671,860	709,963	625,243	0	0	0	0	0	0	0	0	0	2,007,066	2,007,066	



Wakefield Municipal Gas and Light Department
Commercial CCF Including Heat Sold by Month

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year to Date Thru Mar	Annual Total	Increase (Decrease)
2017	216,460	207,247	199,361	195,882	77,406	56,935	39,707	36,467	35,684	42,359	68,622	146,446	623,068	1,322,576	9.0%
2018	290,000	222,668	168,757	188,150	99,393	47,799	39,904	37,080	41,507	49,921	97,681	184,325	681,425	1,467,185	10.9%
2019	218,646	263,667	218,111	153,398	93,310	58,477	39,440	34,670	38,851	48,314	85,137	181,045	700,424	1,433,066	(2.3%)
2020	217,069	219,428	172,432	117,609	89,169	46,614	30,586	30,645	31,361	41,120	80,742	148,067	608,929	1,224,842	(14.5%)
2021	222,839	240,034	243,002	138,014	82,144	50,536	37,188	35,214	35,946	42,039	74,865	145,012	705,875	1,346,833	10.0%
2022	203,942	277,504	196,732	136,989	78,164	49,638	35,317	30,841	32,874	46,273	77,934	127,084	678,178	1,293,292	(4.0%)
2023	204,533	210,686	182,653	0	0	0	0	0	0	0	0	0	597,873	597,873	





MMWEC ANNUAL CONFERENCE 2023

- Decarbonization Pathways for MLPs
- Projects Under Development
- New Technologies and Trends
- Market Issues



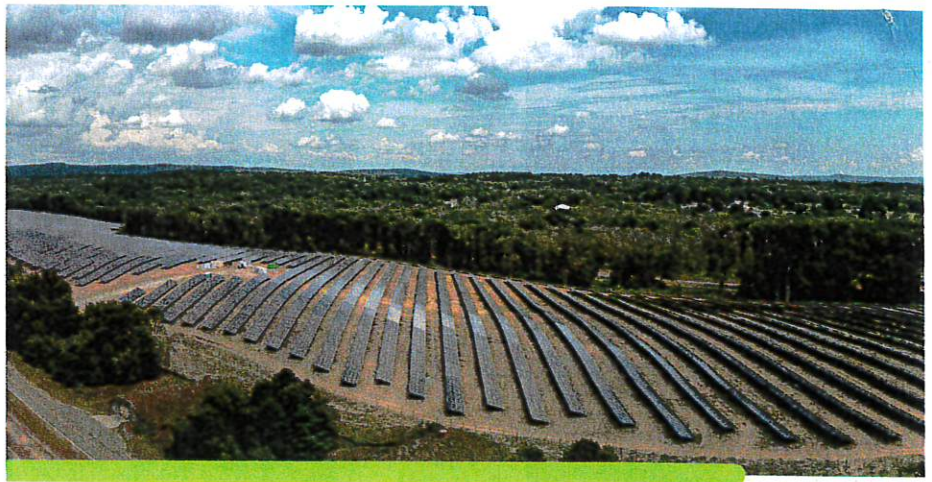
The Future Grid

**Wednesday, May 3rd
and Thursday, May 4th
at the
Devens Common Center
31 Andrews Parkway
Devens, MA**



MMWEC ANNUAL CONFERENCE 2023

- Decarbonization
Pathways for MLPs
- Projects Under
Development
- New Technologies
and Trends
- Market Issues



The Future Grid

MMWEC Annual Conference Day One: May 3rd

- | | |
|------------|---|
| 12:00-1:00 | Registration and Lunch |
| 1:00-1:45 | Pathways to the Future Grid
Justin Connell, MMWEC |
| 1:45-2:30 | Wakefield Energy Park: Multi-Purpose Innovation
David Polson, Wakefield Municipal Gas & Light Department |
| 2:30-2:45 | BREAK |
| 3:00-3:45 | Behind the Meter Batteries & Peak Forecasting Challenges
Jason Viadero/Justin Connell, MMWEC |
| 3:45-4:00 | Legislative Update
Dennis Murphy/Anthony Abdalahad, Ventry Associates |
| 4:00-5:00 | SMR Technology: the Carbon Free Power Project
Steven Breeding, NuScale; Shawn Hughes, CFPP |
| 5:30-6:30 | Cocktail Reception-informal discussion: Millstone's Vision
for SMR
Michael O'Connor, Site Vice President, Millstone |
| 6:30-8:30 | Dinner/MMWEC Awards
Keynote Speaker: Elizabeth Mahony, Commissioner
Massachusetts Department of Energy Resources |

Massachusetts Municipal Wholesale Electric Company



MMWEC ANNUAL CONFERENCE 2023

- Decarbonization Pathways for MLPs
- Projects Under Development
- New Technologies and Trends
- Market Issues



The Future Grid

MMWEC Annual Conference Day Two: May 4th

7:00-8:00	Breakfast
8:00-8:30	MMWEC Board Meeting and Membership Meeting
8:30-9:15	Economic Drivers and their Effects on Public Power Mark Schmidt, Morgan Stanley
9:15-10:15	Market Issues: MMWEC Transmission Strategy & Winter Reliability Scott Strauss, Spiegel & McDiarmid Matthew Ide, MMWEC
10:15-10:30	BREAK
10:30-11:15	Prioritizing Safety: Physical & Cyber Security for Energy Facilities Michael Russell/Jason Viadero/Carol Martucci, MMWEC
11:15-12:00	NextZero: Electrification, Responsive Distribution & Equity Zoe Eckert, MMWEC

MEAM General Managers' Meeting
May 18 - 19, 2023
Draft Agenda (Revised 5/10/2023)

Where?: *Hotel 1620 at Plymouth Harbor, 180 Water Street, Plymouth, MA*

<http://www.hotel1620.com>

What?: *MEAM Annual General Managers' Meeting*

Whom?: *Open To Managers and Commissioners only*

Thursday – May 18 2023

12:00 - 12:50 PM Meeting Registration and Lunch

12:50 - 1:00 PM Introduction – Peter Dion, MEAM President

1:00 – 2:00 PM ***Session I: Legislative***

Subject – Energy Legislative Environment

Presented by Representative Joan Meschino, Member of Joint Committee on Telecommunications, Utilities and Energy

2:00 – 2:30 ***Session II: Benefits of Public Power***

Subject –

Presented by Pete Dion and John Tzminorangas

2:30 – 2:45 PM Break

2:45 – 3:45 PM ***Session III: Energy Markets***

Subject – Impacts on Power Supply Portfolios

Natural gas & electric energy markets, current price structure and potential supply/demand drivers including renewables What may be the "Black Swan" events that impact both gas and electric market pricing in New England and MA What are some potential hedging strategies to protect/limit budget costs

Presented by Tim Bigler, AllEnergy LLC

4:00 – 5:00 PM ***Session IV: Governance***

Subject – Roles and Responsibilities of Boards and General Managers

Presented by Steve Doucette

5:00 - 6:00 PM Reception at East Bay Grill (Cash Bar)

6:00 PM MEAM Sponsored Dinner, East Bay Grill

Friday – May 19, 2023

7:30 – 8:30 AM **Breakfast and MEAM General Membership Meeting**

Discussion items include approval of March 18, 2023 general membership meeting minutes, member discussion of FY2022 Treasurer's report.

8:30 – 9:30 AM **MEAM Legislative Update** – Everything you've always (or not) wanted to know about what is happening on Beacon Hill.

Presented by Bob Rodophele, Counsel to MEAM, plus a member of the Legislative / Regulatory Committee

9:30 – 10:30 AM **Session IV: Environment**

Subject – The Price is Right: Aligning Utility Incentives with Decarbonization Goals

The goal of customer-facing utility programs has evolved from energy conservation to decarbonization, and correspondingly, incentives have expanded to include not only efficiency measures, but also renewables and electrification. How does a utility determine the relative value of a more efficient appliance compared to converting a customer to electric hot water? One answer: by using carbon mitigation as the common unit of analysis. This presentation will introduce a carbon-based incentive model, which was developed to aid utilities in setting incentive levels that are based on the carbon mitigation potential of a measure. In addition to carbon mitigation by measure, the model also quantifies financial cost/benefit of a given measure for the utility, such that incentive levels can be informed by both carbon and net revenue impacts. This presentation will provide an overview of the model and examples of how it can be used.

Presented by Ashley Muspratt, President, CET

10:15 – 11:30 AM **Session V: Reliability**

Subject – How to prepare for potential load shedding/OP 4 actions

Roundtable Discussion of load shedding and best practices for communicating with customers.

Facilitated by Pete Dion

11:30 AM Meeting Review and Evaluation, Adjourn Meeting.

See next page for speaker contact information.

Speaker Contact Information

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Ashley Muspratt, President
CET

Tim Bigler

Representative Joan Meschino
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Fax: (508) 987-9945
Email: steve@doucette.legal

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To: Peter Dion, WMGLD General Manager

Date: 5-9-2023

CC: J. Warchol, Board Chair; S. Maio, Town Administrator; B. Sheeran, Town Clerk

Peter

Please be advised that I will resign my Gas & Light Commissioner role effective May 16, 2023 as I am relocating to Reading, Mass.

It has been a great pleasure to work with you, your staff and all the WMGLD employees. Under your leadership, I am confident that the unparalleled performance of the WMGLD will continue.

I am grateful to the Wakefield ratepayers and voters who gave me the opportunity to serve along with the other Board Commissioners.

Sincerely

Philip Courcy

Subject: RE: Resignation letter

Date: Wednesday, May 10, 2023 at 8:13:19 AM Eastern Daylight Time

From: Stephen Maio

To: Peter Dion

CC: jackwarc@comcast.net, Jonathan Chines, Michael J. McLane, Sherri Dalton

Pete,

I am going to request that the TC advertise for the WMGLD Commissioner position at our meeting on May 22, 2023. We would then request a joint meeting with the WMGLD Commissioners for June 26th so candidates have time to submit applications and the Town Council members and Commissioners have time to review applications and meet with applicants if so desired. It is expected that the appointment would be at the June 26th meeting.

Does that work for everyone?

Steve Maio

Stephen P. Maio

Town Administrator Town of Wakefield

1 Lafayette Street, Wakefield MA

Phone 781-246-6390

He/Him

Confidentiality Notice

This electronic message and any attached files contain information from the Town of Wakefield that may be privileged and/or confidential. The information is intended for the recipient named above, and use by any other person is not authorized. If you are not the intended recipient, any disclosure, distribution, copying or use of this information is strictly prohibited. If you have received this message in error, please notify the sender by e-mail immediately. Also, please be advised that the Secretary of State's office has determined that most e-mails sent to and from municipal officials are considered to be public records and consequently may be subject to public disclosure.

From: Philip Courcy <philip.courcy@gmail.com>

Sent: Tuesday, May 9, 2023 7:06 PM

To: Peter Dion <pdion@wmgld.com>

Cc: jackwarc@comcast.net; Stephen Maio <smaio@wakefield.ma.us>; bsheeran@wakefield.ma

Subject: Resignation letter

Attached is my Board resignation letter.

WMGLD's tree program continues

WAKEFIELD — The Wakefield Municipal Gas & Light Department (WMGLD) is continuing its tree planting initiative this spring, according to WMGLD General Manager Pete Dion. The program, which provides 50 utility-friendly trees at no cost to customers, was developed by WMGLD to support the American Public Power Association (APPA) "Tree Power Initiative" and Arbor Day Foundation's "The Power of Trees." This is the second consecutive year that the WMGLD is sponsoring the program.

The WMGLD's participation in the tree planting program also compliments the WMGLD's ongoing commitment to environmental justice initiatives as well as its sustainability efforts to provide energy-saving opportunities for customers while reducing carbon emissions in the atmosphere. In addition to the spring program for customers The WMGLD will also plant an



additional 50 trees along public ways this fall through its existing tree planting program.

Participation will be on a first come, first-served basis and is limited to 50 customers whose property qualifies for the program. According to WMGLD Engineering and Operations Manager Dave Polson, the 50-customer trees will be provided without charge and planted on the property in an area approved by the WMGLD. One utility-friendly tree will be pro-

vided after the WMGLD determines that the location and conditions are conducive to healthy tree growth. A tree arborist will meet with the property owners to determine the type of utility-friendly or shade tree that is suitable for the area and will return to plant the tree. Customers will be responsible for maintaining the tree and ensuring the healthy growth of their tree.

"This tree initiative emphasizes the importance of trees as a natural solution to improving and beautifying the community, and reducing energy consumption," General Manager Dion added. "Trees not only protect our homes from summer sun and winter winds, they improve our overall health and well-being by filtering stormwater, reducing carbon emissions, and

providing energy savings of up to 30%."

As with the WMGLD and Town tree replacement and vegetation management program along public ways, low-growing tree species have been selected after careful research by the WMGLD and an arborist. The type of tree planted in each location is dependent on a number of factors, including proximity

to houses, utility lines and other structures, as well as the width of the planting lawn.

The WMGLD has already planted more than 200 utility-friendly trees under or near power lines on several streets to replace ones that have either been damaged or felled by winds and storms or removed as part of the proactive line maintenance and annual vegetation manage-

ment programs.

To be considered for this tree initiative, customers must call the WMGLD at 718-246-6363 to apply. Applications will be accepted until April 30th, 2023. The WMGLD will review the property and placement options to determine if the customer qualifies.

For further information visit the website: www.wmgld.com.

WMGLD tree planting initiative deadline extended until May 5

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